

Cost-Effectiveness Report 2019 EEPP & SRP

EERMC Council Meeting October 4, 2018 Presentation by EERMC Consultant Team



Covered in this Presentation

- Consultant Team review process
- EE Plan findings
- SRP Plan findings



Consultant Team Review Process - EE

- Regular oversight and review of programs
- Detailed review of BC models



- Reflect program design?
- Use relevant TRM inputs?
- Incorporate evaluation results?
- Calculate benefits correctly?
- Assessment of compliance with relevant regulatory guidance

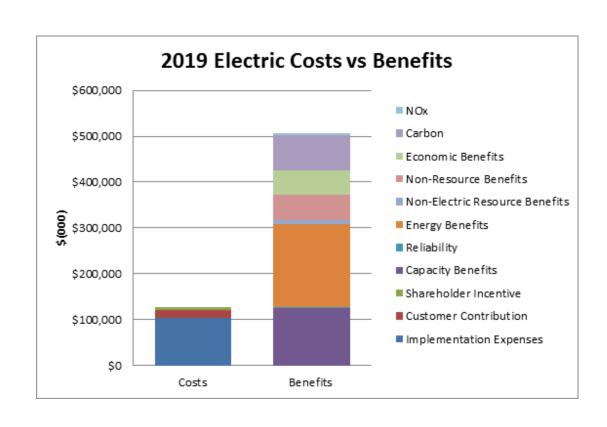


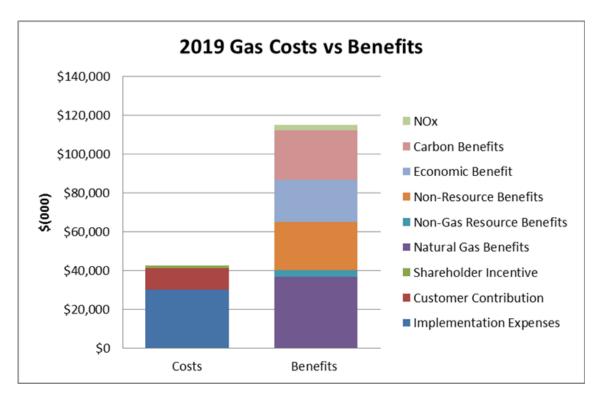
BC Model Review

- Energy and capacity benefits
- Non-energy benefits
- Economic development
- Non-embedded carbon and NOx avoidance



Summary of Benefit-Cost Results - EE







Cost of Efficiency vs. Cost of Supply

- New calculation of cost of efficiency and cost of supply
 - Included in approved 2018 Plan
 - Changes proposed to LCP Standards for consistency
 - End-result: cost comparison should comport with Docket 4600A guidance and framework
- Second draft of EE Plan includes a newer comparison
 - RI Test costs and benefits assigned to either efficiency or supply
 - Some categories excluded: econ. development, non-energy resources, some non-energy impacts



Cost Comparison Results

- Electric portfolio
 - \$126 million cost of efficiency
 - \$415 million cost of supply
- Gas portfolio
 - \$43 million cost of efficiency
 - -\$68 million cost of supply
- \$Efficiency < \$Supply



Consultant Team Review Process - SRP

- Smaller plan, smaller effort
- Cost-effectiveness relevant only to Little Compton Battery NWA project
 - 4 year pilot to defer substation upgrade
 - 25% of proposed SRP spending in 2019



Summary of Benefit-Cost Results - SRP

- 90% of project benefits from deferred construction value
- Benefits have increased from previous Plans
 - \$484,000 in 2012
 - \$647,000 in 2018
 - \$905,000 in 2019
- Project cost = \$438,000 (slight increase)
- BCR 2.3