

Rhode Island Combined Heat & Power Annual Stakeholder Meeting

Wednesday, June 22, 2022 3:00 - 4:00 PM



Ways you can join the energy efficiency conversation



Learn about energy efficiency policies and programs in Rhode Island: www.rieermc.ri.gov and www.energy.ri.gov



is a group of stakeholders that serves all customers to ensure the utility is investing in the least expensive resource – energy efficiency. Learn more at www.rieermc.ri.gov





Attend a public EERMC meeting about energy efficiency. Meeting schedules and materials are available online: www.rieermc.ri.gov



Public comment is welcome at all EERMC meetings. We want to hear from you!



Rhode Island Energy Annual CHP Meeting

June 22, 2022

Agenda



- Current Offerings
- Current Challenges and Opportunities
- 2023 Program Direction
- Feedback and Recommendations

Current Offerings



2022 CHP Incentive levels

Incentive levels are determined by total system efficiency, implementation of EE measures, and fuel source, and are applied to CHP nameplate capacity

Site and System Criteria	Incentive
Wasted energy, back pressure turbines, and extraction turbines	\$900 per net kW
CHP with total system efficiency ≥55% - <60%	\$900 per net kW
CHP with total system efficiency ≥55% - <60% with customer implementing energy efficiency measure equal to 5% of site energy or maximum load reduction	\$1,125 per net kW
CHP with total system efficiency ≥60%	\$1,000 per net kW
CHP with total system efficiency ≥60% with customer implementing energy efficiency measure equal to 5% of site energy or maximum load reduction	\$1,250 per net kW
CHP that utilizes between 25% - 49% opportunity fuels, renewable natural gas, or biogas as a fuel source	\$1,225 per net kW
CHP that utilizes opportunity fuels, renewable natural gas, or biogas as the primary fuel source	\$1,250 per net kW

Current Offerings



Incentive Cap and Timing

- Incentive is capped at 70% of total project costs
- A minimum of 20% of the incentive is withheld until the system is operational and commissioned

Optimal Operations and Maintenance Incentive

- Provides customer with a post-commissioning incentive for maintaining or increasing the total system efficiency
- Capped at \$20/kW-year (\$1.66/kW-month) for natural gas-fired systems, and \$50/kW-year (\$4.16/kW-month) for systems that utilize biogas, for a period of up to 10 years
 - Eligible to any project with a net output >1MW
 - Payments made after unit is operational and provides demonstrated load reduction
 - Paid semiannually based on metered load reduction (net daily kW output during ISO-New England on-peak periods averaged over each six-month period)

Current Challenges and Opportunities



Challenges

- Interconnection
 - Time, money, and third-party complications
- Long lead times
 - 12+ months from project design to installation (longer for larger systems)
 - Notification process and approvals for systems above 1MW

Opportunities

- Renewable natural gas and opportunity fuels (e.g., sludge, methane, food waste)
 - WWTF, landfills, universities
- Micro CHP systems
 - Multifamily units
- Industrial and manufacturing

Micro CHP – Lochinvar 24 kW Unit



Lochinvar 24 kW CHP Unit

- Thermal-following induction generator
- Rhode Island installations (all multifamily):
 - 4 locations in 2021
 - 1 completed and 2 in-progress in 2022
 - Additional locations under evaluation

Unitized Installation

- ~\$225,000 equipment and installation cost
- Lochinvar works with contractors who can quickly install units

Interconnection

Ongoing efforts and considerations on bringing the 24kW system through a simplified interconnection pathway



2023 CHP Program Direction



Regulatory Environment

- Least-Cost Procurement Statute
 - "The energy-efficiency annual plan shall include, but not be limited to, a plan for identifying and recruiting qualified combined heat and power projects"
 - The development of the CHP plan shall consider:
 - Economic development benefits
 - Customer energy and cost savings
 - Energy supply costs
 - GHG emissions standards and air quality benefits
 - System reliability benefits
- 2021 Act on Climate
 - Net-zero emissions statewide by 2050
- Equitable distribution of incentives

2023 CHP Program Direction



Program Direction and Considerations

- Encouraging leading with efficiency to lower overall site load to be met by CHP systems
- Increased focus on leveraging renewable natural gas and opportunity fuels, with enhanced incentives
- Examination of net GHG impacts in addition to kWh and therm impacts to determine system qualification
- Smaller/Micro CHP systems

Feedback and Recommendations



- Comments?
- Questions?
- Suggestions?





Thank You

Michael O'Brien Crayne – Senior Engineer – MOCrayne@RIEnergy.com

Funding Combined Heat and Power Projects



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We Invest in Rhode Island





Local Municipal



Quasi-state agencies, Public colleges



Commercial Entities

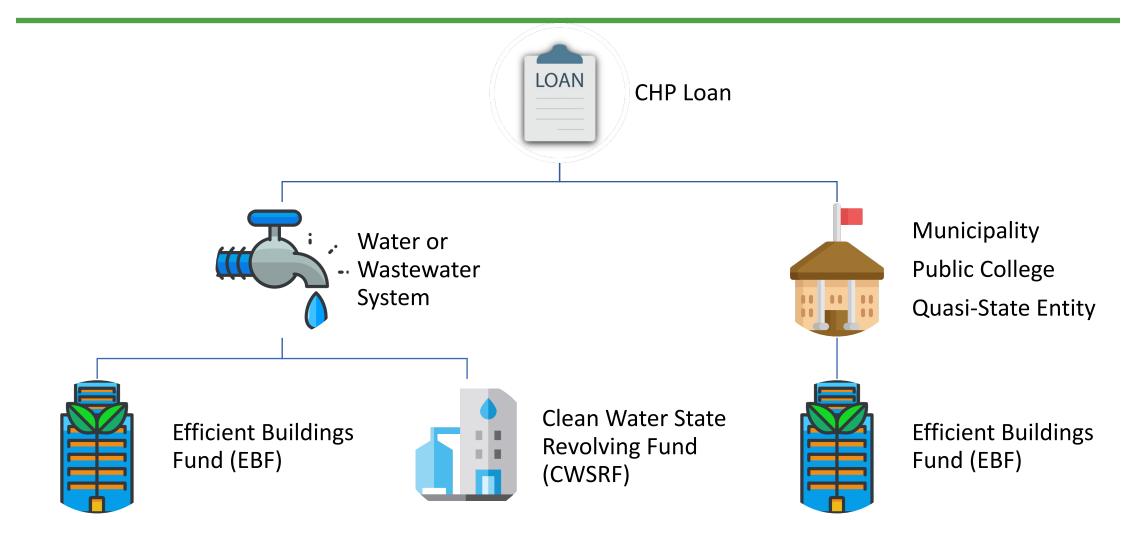


Residents



6/20/22

Public: Long Term, Below Market, 100% Financing





6/20/22

RIIB = Solutions for Commercial Borrowers

- √100% financing
- ✓Long payback period
- ✓ No balloon payment
- √ Fixed rate
- ✓ Covers all hard and soft costs
- ✓ Retroactive Finance Available

Immediate Cash Flow



- ✓ No personal or corporate guarantee
- ✓Transfers on sale
- ✓ Expense can be passed through to tenants
- ✓ Preserves borrowing capacity

Flexibility



- ✓ Qualify based on property value
- ✓ All standard commercial property types
- ✓ Works with 3rd party ownership
- √ Complements tax credit programs

Applicability



6/20/22

CHP Case Study: Meridian YMCA

- CHP undertaken to reduce energy costs associated with pool heating
- \$312,800 project cost financed over 19 years
- \$695,000 in gross savings

"If you can have a better system that is cleaner, more efficient, that saves you money – that's exciting. There was no out-of-pocket expense and no recurring expense because the savings from this new energy source will pay for the financing. This isn't just about the YMCA winning it's about the community as a whole winning."

- John Benigni, CEO, Meriden YMCA



Contact Me to Get Started!

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