

# EERMC Presentation Discussion of Second Draft Changes for 2023 Plan

September 22, 2022

## Themes of Changes Since First Draft



# Major Changes

- 1. Budgets
- 2. Total Resource Cost
- 3. Carbon Benefits

# **Major Additions**

- 1. Equity section
- 2. Rate and bill impacts
- 3. Fuel switching proposal
- 4. Fuel cell project

## Rhode Island Program Budget 2022-2023 Comparison



Electric	2022 (\$000)	2023 (\$000)	Difference (\$000)	Difference (%)
Non-Income Eligible Residential	\$32,857.4	\$31,225.8	-\$1,631.6	-5.0%
Income Eligible Residential	\$16,814.3	\$16,943.4	\$129.1	0.8%
Commercial & Industrial	\$49,564.1	\$50,235.6	\$671.5	1.4%
Regulatory	\$6,045.4	\$5,733.6	-\$311.8	-5.2%
Grand Total <sup>1</sup>	\$105,281.1	\$104,138.3	-\$1,142.8	-1.1%

Gas	2022 (\$000)	2023 (\$000)	Difference (\$000)	Difference (%)		
Non-Income Eligible Residential	\$14,875.0	\$16,162.9	\$1,287.8	8.7%		
Income Eligible Residential	\$9,317.6	\$8,653.9	-\$663.7	-7.1%		
Commercial & Industrial	\$9,435.7	\$9,180.3	-\$255.4	-2.7%		
Regulatory	\$2,277.6	\$2,158.7	-\$118.9	-5.2%		
Grand Total <sup>1</sup>	\$35,906.0	\$36,155.8	\$249.8	0.7%		

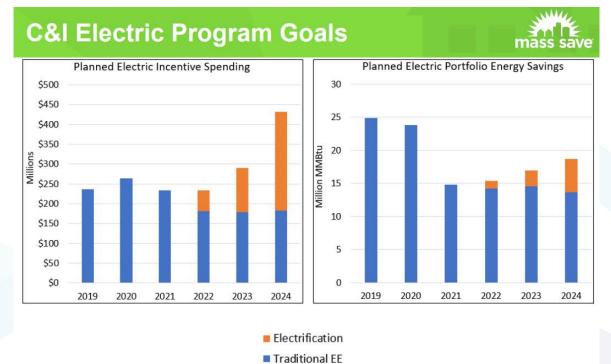
<sup>&</sup>lt;sup>1</sup> Grand total does not include performance incentive

#### Massachusetts 2022-2024 EE Plan



- C&I Electric "traditional EE" spending decreases from the 2019-2021 period and levels off
- Electrification represents the large growth in program spending

 Savings have decreased from the 2019-2021 plan and continue to decrease for "traditional EE"

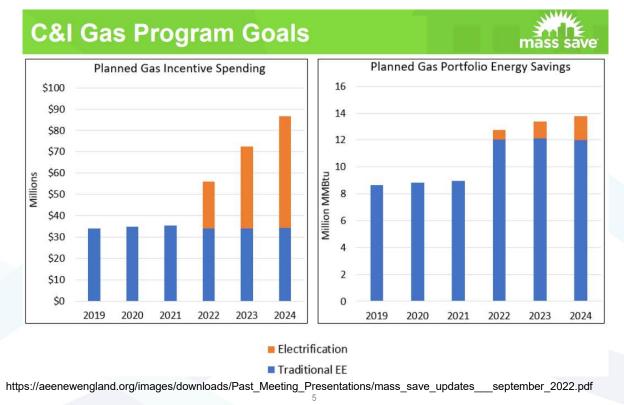


 $https://aeenewengland.org/images/downloads/Past\_Meeting\_Presentations/mass\_save\_updates\_\_\_september\_2022.pdf$ 

#### Massachusetts 2022-2024 EE Plan



- C&I Gas "traditional EE" spending decreases from the 2019-2021 period and levels off
- Electrification represents the large growth in program spending
- Savings increase from the 2019-2021 plan due to longer-life weatherization measures



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#### Connecticut 2022-2024 EE Plan



• In the recently-approved 3-year plan in CT, electric spending decreases each year while gas spending increases each year, leading to a total decrease each year

Year	Budgets (\$000)			Annual Savings							Lifetime Savings	
	Electric	Natural Gas	Total	Electric (GWh)	Peak (MW) **	Natural Gas (MMcf)	Oil (gallons)	Propane (gallons)	Annual Savings (MMBtus)	CO <sub>2</sub> Emissions (tons)	Lifetime Benefit (\$000)	Lifetime Savings (MMBtus)
2022	\$199,845	\$44,878	\$244,723	197	135	382	1,548,671	294,364	1.3	126,510	\$598,196	16.8
2023	\$178,385	\$55,179	\$233,564	170	133	521	1,363,908	258,488	1.3	123,802	\$563,900	17.2
2024	\$173,895	\$55,836	\$229,731	157	141	521	1,351,073	254,667	1.3	118,502	\$544,206	16.8
Total	\$552,124	\$155,893	\$708,017	524	409	1,424	4,263,652	807,519	3.9	368,814	\$1,706,301	50.8

<sup>\*</sup>Abbreviation for Gigawatt hours.

<sup>\*\*</sup>Savings include demand response programs.

<sup>\*\*\*</sup>In millions of MMBtu (one million British Thermal Units). Figures listed are site MMBtus and address only the energy saved at the meter level.

### Total Resource Costs (C&I)



- C&I Retrofit
  - Electric TRCs updated based on <u>actual</u> project costs in 2020-21; resulted in cost increase compared to 1st draft
  - Gas TRC data under review, but more difficult to capture
- C&I SMB
  - Continue to rely on existing modeling conventions
  - Potential adjustments for specific measures
- C&I NC
  - Exploring revision to modeling conventions

# Total Resource Costs (C&I)

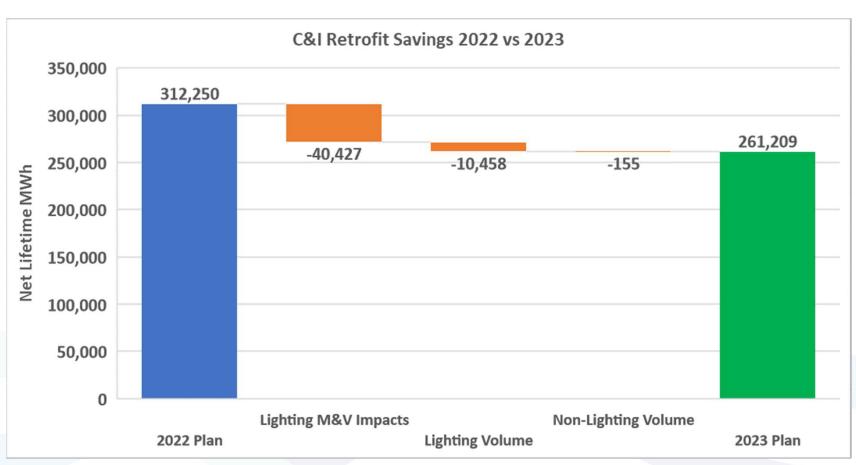


Electric TRC 2022 vs 2023										
	\$ / Gross A	\nkWh		\$ / Net LtMWh						
	2022	2023		Δ	2022	2023		Δ		
NC	\$0.51	\$0.54		6%	\$56	\$56		-1%		
Retrofit (With FC)	\$0.56	\$0.62		11%	\$112	\$133		19%		
Retrofit (No FC)	\$0.56	\$0.67		19%	\$112	\$160		43%		
SMB	\$1.00	\$0.96		-4%	\$176	\$170		-3%		

Gas TRC 2022 vs 2023										
	\$ / Gross A	nkWh		\$ / Net Lti						
	2022	2022 2023		2022 2023		Δ				
NC	\$32.51	\$27.57	-15%	\$3.97	\$3.69	-7%				
Retrofit	\$33.73	\$43.42	29%	\$3.90	\$4.24	9%				
SMB	\$51.73	\$69.66	35%	\$5.73	\$6.29	10%				

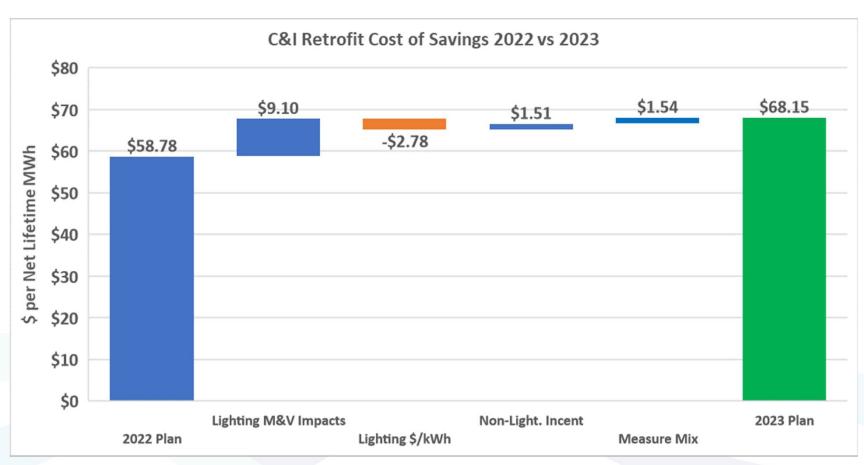
# C&I Retrofit Savings 2022 vs 2023





#### C&I Retrofit Costs 2022 vs 2023





#### **Carbon Benefits**



- We are proposing to switch to use the Social Cost of Carbon
  - Consistent with the objectives of the Act on Climate
  - The supplement to AESC 2021 that documents support for use of the SCC was available (wasn't in 2022)
  - More accurately count the benefits and reflect that measures that do not incentivize new fossil fuel equipment contribute greater non-embedded carbon benefits
- We have removed the suggestion to include carbon benefits in the PIM calculation
  - Focus on approval to use Social Cost of Carbon in BC Model
  - Would not seek PIM increase by including carbon; just redistributing the benefit streams
  - May address issue further in future plan filings

## Addition of Equity Section



- The plan places emphasis on equity in the second draft
  - Inclusion of the Equity Working Group Recommendations and the corresponding RI Energy Equity Commitment
  - These include commitments to:
    - Promote energy efficiency at community events,
    - Promote outreach in underserved communities in both English and Spanish,
    - Partner with home visiting programs and other groups to expand outreach of the EE programs
    - Use the workforce development needs assessment as a basis for a cohesive workforce development strategy,
    - Allocate some of the EE budget to RIBA's Residential Construction Workforce Partnership

## Addition of the Rate and Bill Impacts Section



- Updated rate and bill impacts were added to the main text and attachment 7
- Electric savings
  - High participation means that the lifetime savings for the average customer will range from 0.03% to 1.08%
- Gas savings
  - Average lifetime customer savings range from 0.01% to 24.5%
  - Slight long-term average rate increases between 0.26% and 0.56%
- Typical bill impacts for non-participants are less than a 1% increase across all programs

## Other Changes



- Inclusion of fuel switching to heat pumps
  - Proposal for income eligible program to provide funding for heating system replacements of oil/propane systems that are near end-of-life and ideal candidates for electric heat pumps
- Addition of a fuel cell project
  - The Company is aware of a 2 MW fuel cell project under development
    - Preliminary savings calculations became available in late summer of 2022
    - The project has not yet been analyzed in a Technical Assistance study nor screened for cost-effectiveness
  - The developer believes it is likely the project can be completed during 2023, provided it is financially viable
  - Funds for this project have been allocated in the budget and the Company will follow the appropriate notification procedures