



STATE OF RHODE ISLAND
**ENERGY EFFICIENCY &
RESOURCE MANAGEMENT COUNCIL**

2019 EEPP & SRP Review process

**EERMC Council Meeting August 23, 2018
Presentation by EERMC Consultant Team**





Core Factors

1. Targets and resulting 3-Year Plan
 - <https://rieermc.ri.gov/2018-2020-energy-efficiency-savings-targets/>
 - <https://rieermc.ri.gov/2018-2020-energy-efficiency-system-reliability-procurement-plan/>
2. LCP Standards
 - http://www.ripuc.org/eventsactions/docket/4684-LCP-Standards_7-27-17.pdf
3. Previous year's results
 - http://www.ripuc.org/eventsactions/docket/4654-NGrid-YearEndRept2017_5-1-18.pdf
4. Current year's implementation experience, including "pilots"
 - <http://rieermc.ri.gov/wp-content/uploads/2018/05/national-grid-2018-first-quarter-report.pdf>
5. Program evaluations
 - <https://rieermc.ri.gov/plans-reports/evaluation-studies>
6. Avoided Energy Supply Component Study (AESC)
 - <http://www.synapse-energy.com/sites/default/files/AESC-2018-17-080.pdf>



Variable Factors

1. “Innovation” - Evolving markets & new and/or improved technologies
2. Regulatory: Public Utilities Commission; Division of Public Utilities and Carriers
3. State & local policy objectives
 - Governor’s Office; OER
 - Municipalities
4. Other state agencies and quasi-agencies
 - Rhode Island Building Code Commission
 - Rhode Island Infrastructure Bank (RIIB)
 - Rhode Island Housing
5. Legislative



C-Team “trackers”

A. Core Variables	Note(s)	Complete
A.1. Targets and resulting 3-Year Plan		
MWh target – 194,677 Electric budget - \$124,932,991 MMBtu target – 396,859 Gas budget - \$30,776,029		
RI Test (BC Model) comp of draft 1 to 2019 Plan in 3 year plan		
A.2. LCP Standards		
Are all key factors of the LCP Standards addressed?		
A.3. Previous year’s results		
Planned vs. actuals (savings; budget)		
RI Test (BC Model) comp of draft 1 to 2018 Plan		
A.4. Current year’s implementation experience, including “pilots”		
Review of Quarterly reports for Q1 and Q2		
Review monthly data shared between Grid and C-Team/OER		
A.5. Program Evaluations		
Confirm EMV appropriately applied to TRM/BC Model		
A.6. Avoided Energy Supply Component Study (AESC)		
Confirm appropriate cost applied to RI test / BC Model		



C-Team “trackers”

B. Variable Factors		
B.1. “Innovation” - Evolving markets & new and/or improved technologies		
Residential list		
C&I list		
EERMC member input		
Grid Public Engagement Forum on 8/1		
EERMC CHP event on 8/29		
B.2 Regulatory: PUC; Division		
LCP Standards modification -	Public meeting to review on 8/24	
Review 2019 approach to PUC direction on timing of fund balance application		
B.3 State & local policy objectives		
B.4 Other state agencies and quasi-agencies		
RIIB – C-PACE		
RIIB - EBF		
RIIB – Residential loan offering		
B.5. Legislative		
EMV study – underway	monitoring potential cost impact to be applied to EEPP Plan	



When? - Schedule & Deadlines

Event/Action	August	September	October
First Draft of 2017 Plan circulated to Collaborative and EERMC for comment.	16th		
1st August Collaborative Meeting – Aim for early the week of August 20th - discuss 1st draft	20th		
EERMC meeting - -review 1st draft	23rd		
2nd August Collaborative Meeting – Aim for week of August 27th. 1st draft redline review, including EERMC input	27th		
Comments due back on First Draft	31st		
Second Draft circulated internally		10th	
Electric sales forecast update		18th	
Second and Final Draft of 2019 EE/SRP Plans circulated to the Collaborative and to the EERMC for approval.		20th	
EERMC Meeting- presentation on 2nd Draft EE/SRP		20th	
Collaborative Mtg: Presentation of final draft and request for settlement		24th	
EERMC Meeting: Vote on 2019 Plan			4th
Call with Collaborative to resolve any EERMC topics			5th
Final version of 2019 Plan circulated for settlement approval			8th
Final plan submitted to Legal for production			11th
2019 Plan Filed			15th