

2. Core & Variable Factors covered during 2018 EERMC Retreat

A. Core Variables	Note(s)	Complete
A.1. Targets and resulting 3-Year Plan		
MWh target – 194,677 Electric budget - \$124,932,991 MMBtu target – 396,859 Gas budget - \$30,776,029		
RI Test (BC Model) comp of draft 1 to 2019 Plan in 3 year plan		
A.2. LCP Standards		
Are all key factors of the LCP Standards addressed?		
A.3. Previous year’s results		
Planned vs. actuals (savings; budget)		
RI Test (BC Model) comp of draft 1 to 2018 Plan		
A.4. Current year’s implementation experience, including “pilots”		
Review of Quarterly reports for Q1 and Q2		
Review monthly data shared between Grid and C-Team/OER		
A.5. Program Evaluations		
Confirm EMV appropriately applied to TRM/BC Model		
A.6. Avoided Energy Supply Component Study (AESC)		
Confirm appropriate cost applied to RI test / BC Model		
B. Variable Factors		
B.1. “Innovation” - Evolving markets & new and/or improved technologies		
Residential list		
C&I list		

EERMC member input		
Grid Public Engagement Forum on 8/1		
EERMC CHP event on 8/29		
B.2 Regulatory: PUC; Division		
LCP Standards modification -	Public meeting to review on 8/24	
Review 2019 approach to PUC direction on timing of fund balance application		
B.3 State & local policy objectives		
B.4 Other state agencies and quasi-agencies		
RIIB – C-PACE		
RIIB - EBF		
RIIB – Residential loan offering		
B.5. Legislative		
EMV study – underway	monitoring potential cost impact to be applied to EEPP Plan	