

ConnectedSolutions Program Structure

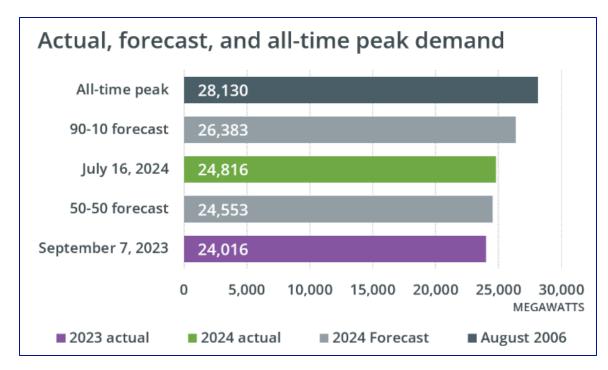


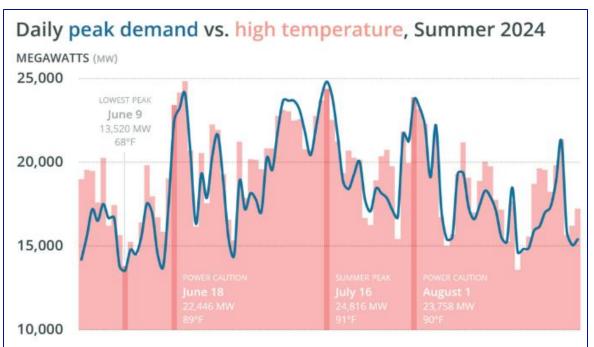
ConnectedSolutions Commercial and Residential and Small Business Industrial Electric Vehicle **Battery Energy Targeted** Daily Dispatch Thermostats Storage Dispatch Charging Response Dispatch (BES) (EVDR) (BYOT)

Notes: **Connected**Solutions is a 'program' (shown in navy) with two 'tracks,' the Residential and Small Business track and the Commercial and Industrial track (shown in blue). Each track has a number of 'pathways' through which to participate (shown in teal).

Summer 2024 in Review







Source: ISO NE, Summer 2024 recap: Grid reliability maintained through heat waves – ISO Newswire

Summer 2024 RIE DR Events



Jun	-24
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Su	Мо	Tu	We	Th	Fr	Sa
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

Jul-24

Su	Мо	Tu	We	Th	Fr	Sa
	1	2	. 3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

Aug-24

Su	Мо	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

Program Offering	Total # of Events in 2024
BYOT (no more than 15 events)	15
BES (no more than 60 events)	42
Daily Dispatch (no more than 60 events)	41
Targeted Dispatch (2-8 events)	4

SYSTEM LOAD GRAPH BACK TO REAL-TIME MAPS AND CHARTS

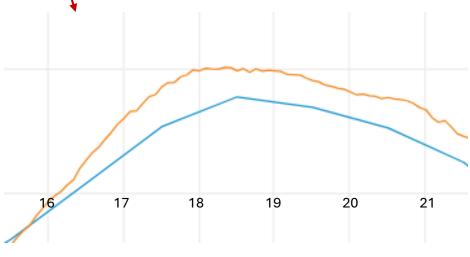


7/20 Example of Non-CS Event Day Load:

Forecasted Peak: 17,550 MW

Actual Peak: 18,230 MW (+680 MW)

Pathways Dispatched: None



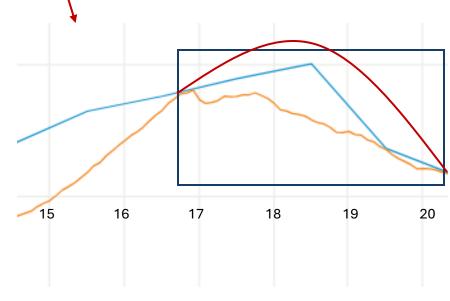
Non-Event Day Example



7/17 Example of 2024 CS Event Day Load:

- Forecasted Peak: 24,000 MW
- Actual Peak: 23,400 MW (-600 MW)
- Pathways Dispatched:
 - Resi Battery 17:00-19:00
 - Resi BYOT 17:00-20:00
 - C&I Daily Dispatch 17:00-19:00
 - C&I Targeted Dispatch 17:00-20:00

Event Day Example



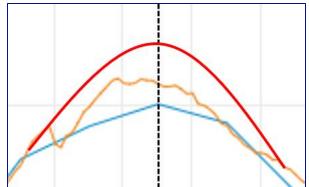
2024 Summer Total Flexible Load

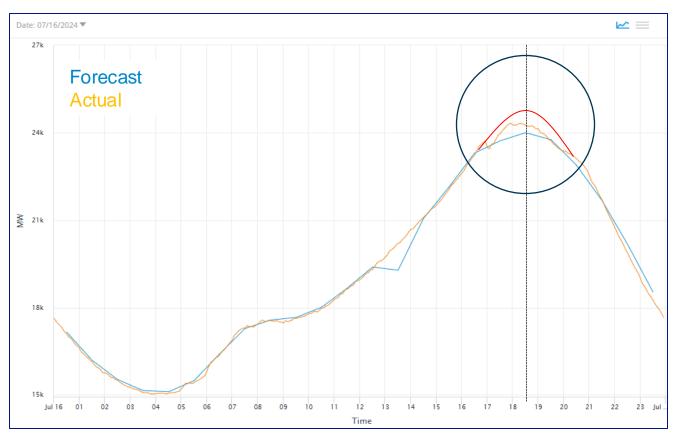


Program Offering	Average Peak Hour Load Shed (MW)
BYOT	10.04
Battery	5.13
Targeted Dispatch	11.91
Daily Dispatch	16.14
TOTAL	43.22

Average peak hour load shed is based on actual RI performance

during the July 16 events.





2024 Summer Residential Offering Results



Residential Program Offering		Target (End of 2024 Calendar Year)		Summer 2024 Results (As of September 30, 2024)		Progress-to-date (As of December 31, 2024)	
	Device Enrollments	Load Shed (per device)	Device Enrollments	Load Shed (per device)	Device Enrollments	Load Shed (per device)	
₩ BYOT	15,379	0.65 kW	12,828	0.67 kW	14,163 92% of Target Achieved	0.67 kW Exceeded Target	
- + BES	862	5.84 kW	880	5.29 kW	926 107% of Target Achieved	5.29 kW Below Target	
EVDR	500	0.32 kW	0	0 kW	131 26.2% of Target Achieved	0 kW Program launched after summer season	

2024 Summer C&I Offering Results



C&I Program Offering	Target Load Shed (MW)	Expected Load Shed (MW)*	Actual Summer 2024 Results (MW) (As of September 30, 2024)
Targeted Dispatch	12.94	12.86	11.70 91% Realized
Daily Dispatch	16.11	15.37	11.38 74% Realized
TOTAL	29.05	28.23	23.08 MW 82% Realized

^{*}Based on historical performance results and new 2024 enrollments, the Company had estimated that C&I DR participants would deliver about 12.9 and 15.4 MW of Targeted and Daily Dispatch curtailment, respectively.

144 enrolled C&I customers

- 11 enrolled in Daily Dispatch only
- 86 enrolled in Targeted Dispatch only
- 47 enrolled in both Daily and Targeted Dispatch

2024 Estimated Costs



Program Offering	Projected 2024 Customer Incentives	Estimated 2024 Customer Incentives	Projected 2024 Programmatic Budget	Estimated 2024 Cost Incurrence
Residential	\$2,614,400	\$2,672,434 102% of budgeted costs	\$3,418,784	\$3,640,167 106% of budgeted costs
C&I	\$5,250,576	\$3,820,336 73% of budgeted costs	\$5,647,131	\$4,127,876 73% of budgeted costs
TOTAL	\$7,864,976	\$6,492,770 83% of budgeted costs	\$9,065,915	\$7,768,044 87% of budgeted costs

Questions?



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