

STEVEN J. BOYAJIAN

One Financial Plaza, 14th Floor
Providence, RI 02903-2485
Main (401) 709-3300
Fax (401) 709-3399
sboyajian@rc.com
Direct (401) 709-3359

Also admitted in Massachusetts

November 10, 2025

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

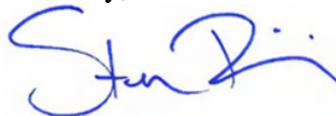
**Re: Docket No. 25-37-EE – The Narragansett Electric Company d/b/a Rhode Island Energy
2026 Energy Efficiency Annual Plan
Responses to Division Data Requests – Set 2**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s responses to the Division of Public Utilities and Carriers’ Second Set of Data Requests for filing with the Public Utilities Commission in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 25-37-EE Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

November 10, 2025

Date

**Docket No. 25-37-EE – Rhode Island Energy’s 2026 Energy Efficiency Plan
Service list updated 10/2/2025**

Name /Address	E-mail Distribution List	Phone
The Narragansett Electric Company d/b/a Rhode Island Energy Andrew Marcaccio, Esq. 280 Melrose St. Providence, RI 02907	amarcaccio@pplweb.com ;	401-784-4263
	cobrien@pplweb.com ;	
	jhutchinson@pplweb.com ;	
	jscanlon@pplweb.com ;	
	dmmoreira@rienergy.com ;	
	BSFeldman@rienergy.com ;	
	ACLi@rienergy.com ;	
	ACMakuch@RIEnergy.com ;	
	SBriggs@pplweb.com ;	
	KMCampbell@RIEnergy.com ;	
	BJPelletier@rienergy.com ;	
	JOliveira@pplweb.com ;	
	Teast@rienergy.com ;	
	Masiegal@rienergy.com ;	
	slawrence@rienergy.com ;	
	bdagher@rienergy.com ;	
	Cagill@rienergy.com ;	
Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	sboyajian@rc.com ;	
	LPimentel@rc.com ;	
	HSeddon@rc.com ;	
	Margaret.L.Hogan@dpuc.ri.gov ;	401-780-2120
	Christy.hetherington@dpuc.ri.gov ;	
john.bell@dpuc.ri.gov ;		
Joel.munoz@dpuc.ri.gov ;		
nicole.m.corbin@dpuc.ri.gov ;		
Division of Public Utilities & Carriers Margaret L. Hogan, Esq.		

	leo.wold@dpuc.ri.gov ;	
	mark.a.simpkins@dpuc.ri.gov ;	
	kyle.j.lynch@dpuc.ri.gov ;	
	gregory.schultz@dpuc.ri.gov ;	
	john.r.harrington@dpuc.ri.gov ;	
	Nicole.M.Corbin@dpuc.ri.gov ;	
	Ellen.golde@dpuc.ri.gov ;	
	Machaela.Seaton@dpuc.ri.gov ;	
Tim Woolf Jennifer Kallay Synapse Energy Economics 22 Pearl Street Cambridge, MA 02139	twoolf@synapse-energy.com ; jkallay@synapse-energy.com ;	
Energy Efficiency & Resource Mgmt. Council (EEMRC) Seth H. Handy, Esq. HANDY LAW, LLC 42 Weybosset Street Providence, RI 02903	seth@handylawllc.com ; helen@handylawllc.com ; craig.johnson@nv5.com ; Adrian.Caesar@nv5.com ;	401-626-4839
Office of Energy Resources (OER) Adam Fague, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908	adam.fague@doa.ri.gov ; Nancy.Russolino@doa.ri.gov ; Christopher.Kearns@energy.ri.gov ; William.Owen@energy.ri.gov ; Steven.Chybowski@energy.ri.gov ; Nathan.Cleveland@energy.ri.gov ;	401-222-8880
File an original & 9 Copies w/ PUC: Stephanie De La Rosa, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	stephanie.delarosa@puc.ri.gov ; jordan.sasa@puc.ri.gov ; Alan.nault@puc.ri.gov ; Todd.bianco@puc.ri.gov ; theodore.smith.ctr@puc.ri.gov ;	401-780-2107
Interested Party		
Dept. of Human Services Frederick Sneesby	Frederick.sneesby@dhs.ri.gov ;	
RI Infrastructure Bank Chris Vitale, Esq.,	cvitale@hvlawltd.com ; SUatine@riib.org ;	
Green Energy Consumers Alliance Larry Chretien, Executive Director	Larry@massenergy.org ;	
Amanda Barker	amanda@greenenergyconsumers.org ;	
Acadia Center Emily Koo, Director	EKoo@acadiacenter.org ;	401-276-0600 x402
Northeast Energy Efficiency Partnerships (NEEP) Luke Miller	LMiller@neep.org ;	

Division 2-1

Request:

Please refer to RIE's response to DIV 1-2 as shown in Tables 1 and 2.

Please describe the per unit reductions in incentive offerings for delivered fuels measures between the 2025 EE Plan and 2026 EE Plan in greater detail. What were the incentives in the 2025 EE Plan and what are proposed for the 2026 EE Plan?

Response:

There were no per-unit reductions in incentive offerings for delivered fuels measures between the 2025 EE Plan and 2026 EE Plan. The reduced incentives referred to in the Company's response to Division 1-2 are functions of reduced planned quantities.

Please see Attachment Division 2-1 for a refreshed version of Table 1 that includes 2025 and 2026 planned per-unit incentives in addition to quantity and total incentives.

Table 1. Per-Unit Incentives for Delivered Fuels Measures

(a)	(b)	(c)	2026 Plan			2025 Plan			
			(d)	(e)	(f)	(g)	(h)	(i)	
									Quantity
Program	Measure	Quantity Units	Quantity	Per-Unit Incentive	Total Incentive	Quantity	Per-Unit Incentive	Total Incentive	
1	Residential HVAC	WiFi programmable thermostat with cooling (oil)	per unit of measure	725	\$75	\$54,375	1650	\$75	\$123,750
2	Residential HVAC	Window Replacement -Oil	per unit of measure	20	\$75	\$1,500	25	\$75	\$1,875
3	Residential HVAC	Window Replacement -Propane	per unit of measure	20	\$75	\$1,500	25	\$75	\$1,875
4	EnergyWise Single Family	Pipe Insulation, Others	per unit of measure	310	\$7	\$2,170	660	\$7	\$4,620
5	EnergyWise Single Family	Programmable Thermostat, Oil	per unit of measure	1810	\$100	\$181,000	2780	\$100	\$278,000
6	EnergyWise Single Family	Weatherization, Oil	per unit of measure	300	\$2,650	\$795,000	1498	\$2,650	\$3,969,700
7	EnergyWise Single Family	Weatherization, Others	per unit of measure	40	\$2,300	\$92,000	200	\$2,300	\$460,000
8	EnergyWise Single Family	WiFi Thermostat - Oil	per unit of measure	0	\$200	\$0	66	\$200	\$13,200
9	EnergyWise Single Family	WiFi Thermostat - Others	per unit of measure	0	\$200	\$0	22	\$200	\$4,400
10	EnergyWise Multifamily	Aerator - Oil	per unit of measure	4.5	\$5	\$23	5	\$5	\$25
11	EnergyWise Multifamily	Air Sealing - Oil	per mmbtu oil	27.9	\$100	\$2,790	31	\$100	\$3,100
12	EnergyWise Multifamily	Insulation - Oil	per mmbtu oil	25.2	\$118	\$2,974	28	\$118	\$3,304
13	EnergyWise Multifamily	Pipe Wrap DHW - Oil	per unit of measure	2.7	\$3	\$8	3	\$3	\$9
14	EnergyWise Multifamily	Programmable Thermostat - Oil	per unit of measure	1.8	\$125	\$225	2	\$125	\$250
15	EnergyWise Multifamily	Showerhead - Oil	per unit of measure	0.9	\$25	\$23	1	\$25	\$25
16	EnergyWise Multifamily	TSV Showerhead - Oil	per unit of measure	0.9	\$40	\$36	1	\$40	\$40
17	Residential Consumer Products	Low Flow Showerhead w/ TSV - Oil	per unit of measure	25	\$15	\$375	30	\$15	\$450
18	Residential Consumer Products	Low Flow Showerhead w/ TSV - Other	per unit of measure	25	\$15	\$375	30	\$15	\$450
19	Income Eligible Single Family	Domestic Hot Water Measure, Oil	per unit of measure	0	\$20	\$0	16	\$20	\$320
20	Income Eligible Single Family	Weatherization, Oil	per unit of measure	57	\$5,500	\$313,500	237	\$5,500	\$1,303,500
21	Income Eligible Single Family	Weatherization, Other	per unit of measure	2	\$5,500	\$11,000	21	\$5,500	\$115,500
22	Income Eligible Single Family	Wi-Fi Thermostat - Oil	per unit of measure	2	\$275	\$550	31	\$275	\$8,525
23	Income Eligible Single Family	Wi-Fi Thermostat - Other	per unit of measure	2	\$275	\$550	6	\$275	\$1,650
24	Income Eligible Multifamily	Aerator - Oil	per unit of measure	1.8	\$5	\$9	2	\$5	\$10
25	Income Eligible Multifamily	Air Sealing - Oil	per MMBtu oil	27.9	\$100	\$2,790	31	\$100	\$3,100
26	Income Eligible Multifamily	Insulation - Oil	per MMBtu oil	25.2	\$180	\$4,536	28	\$180	\$5,040
27	Income Eligible Multifamily	Showerhead - Oil	per unit of measure	1.8	\$25	\$45	2	\$25	\$50

Division 2-2

Request:

Please refer to RIE's response to Division 1-3 which states, "The Company recognizes that the continued implementation of the new Rhode Island energy code will likely reduce the savings potential for energy efficiency projects and installed measures but did not identify a code-related specific adjustment factor that would be applicable to the reduction to the budgets and savings when developing the 2026 Annual Energy Efficiency Plan." Please also refer to RIE's response to Division 1-11 (b) which states, "The scale of the Program savings and budgets are intended to reflect the results from the actual 2024 and actual 2025 year-to-date savings and budget spends while also incorporating changes in the savings and budgets for factors including, but not limited to, stricter code requirements in 2026 for new construction projects, reduced incentives for non-controlled lighting measures which are intended to support the elimination of incentives for non-controlled lighting measures in 2027, and to reduce overall program cost and the corresponding energy efficiency customer charge in 2026 as detailed on Bates page 318 Table E-1A, rows 12 and 13 and Bates page 335, Table G-1 (column c), rows 15 and 16."

Please confirm if RIE did or did not adjust Residential or C&I budgets, savings, and/or benefits to account for stricter code requirements in 2026 for new construction projects.

Response:

The Company did not identify a code-related specific adjustment factor that would be applicable to the reduction to the budgets and savings when developing the 2026 Annual Energy Efficiency Plan. However, the Company recognized that the stricter code requirements in 2026 for new construction projects would have an overall downward effect on Residential and C&I savings and budgets, consistent with the reduction in the 2026 Annual Plan.

The Company is correcting its response to Division 1-11(b) by including language to indicate that the stricter code requirements in 2026 informed its adjustments. The quoted language from the Company's response to Division 1-11(b) should read as follows: The scale of the Program savings and budgets are intended to reflect the results from the actual 2024 and actual 2025 year-to-date savings and budget spends while also informing and incorporating changes in the savings and budgets for factors including, but not limited to, stricter code requirements in 2026 for new construction projects, reduced incentives for non-controlled lighting measures which are intended to support the elimination of incentives for non-controlled lighting measures in 2027, and to reduce overall program cost and the corresponding energy efficiency customer charge in 2026 as detailed on Bates page 318 Table E-1A, rows 12 and 13 and Bates page 335, Table G-1 (column c), rows 15 and 16." (Correction Emphasized). The Company will file a revised response to Division 1-11 reflecting this correction prior to the evidentiary hearings in this docket.

Division 2-3

Request:

Please refer to RIE's response to Division 1-4-1.

- a. In table (3) Rebalancing measure mix in EnergyWise Single Family to streamline programs and reduce budgets, please confirm that (c) Change to Annual Savings (MWh) and (d) Change to Lifetime Savings (MWh) are positive despite the fact that the (b) Change to Budgets and (e) Change to Benefits are negative. If confirmed, please explain why.
- b. In table (4) Shifting lighting budget toward more advanced controls in anticipation of phasing out incentives for non-controlled LED lighting, please confirm that (c) Change to Annual Savings (MWh) for Large C&I Retrofit is positive despite the fact that all the other values are negative. If confirmed, please explain why.
- c. In table (5) Adjusting budgets for Large Commercial & Industrial Retrofit, New Construction, and Small Business Direct Install downward to reflect market conditions, please confirm that (c) Change to Annual Savings (MWh) for Large C&I Retrofit is positive despite the fact that all other values are negative. If confirmed, please explain why.

Response:

- a. The Company identified an error in its response to Division 1-4. In the response, the Company listed the changes to program budget for non-incentive expenses in Table (3) in Attachment Division 1-4-1. The change to budget was intended to incorporate both incentive expenses as well as non-incentive expenses. The revised Table (3) for Electric is provided below, using total budget to calculate changes from 2025 to 2026, rather than non-incentive budget alone. Although this correction affects the absolute value of the change to the Electric EWSF budget, it remains in a negative direction from 2025 to 2026.

Division 2-3, Page 2

(3)Rebalancing measure mix in EnergyWise Single Family to streamline programs and reduce budgets

(a)	(b)	(c)	(d)	(e)
Program	Change to Budget (\$)	Change to Annual Savings (MWh)	Change to Lifetime Savings (MWh)	Change to Benefits (\$)
(1) Electric EnergyWise Single Family	\$(1,433,978)	621	7,806	\$(8,317,232)

In accordance with the updated Table (3) above, the Company confirms that (c) Change to Net Annual Savings (MWh) and (d) Change to Net Lifetime Savings (MWh) are positive despite the fact that the (b) Change to Budgets and (e) Change to Benefits are negative. The primary reason for this outcome is the Company’s reduction of planned quantities of delivered fuels weatherization measures in the 2026 Annual Energy Plan. These reductions resulted in large negative impacts to Budgets and Benefits, but since most of their associated savings are delivered fuels savings, the negative impact to electric energy savings (Net Annual MWh Savings and Net Lifetime MWh Savings) was minimal. At the same time, the Company increased the planned quantities of measures like Smart Strips, which resulted in positive impacts on electric energy savings and relatively smaller impacts on Budgets. Furthermore, the Company shifted weatherization quantities to new, delayed heat pump weatherization measures, which increased electric energy savings while having a relatively small positive impact on Benefits. Taken together, this rebalancing of the measure mix in EnergyWise Single Family resulted in positive changes to electric energy savings and negative changes to Budget and Benefits.

- b. The Company also identified an error in table (4), which resulted in the (c) Change to Annual Savings (MWh) for Large C&I Retrofit value inadvertently being positive. The corrected negative value shown in the revised table (4) below is consistent with the other values that are also negative. The Company will file a revised Attachment Division 1-4-1 table (4) reflecting this correction prior to the evidentiary hearings in this docket.

Division 2-3, Page 3

(4) Shifting lighting budget toward more advanced controls in anticipation of phasing out incentives for non-controlled LED lighting.

(a)	(b)	(c)	(d)	(e)
Program	Change to Budget (\$)	Change to Net Annual Savings (MWh)	Change to Net Lifetime Savings (MWh)	Change to Benefits (\$)
(1) Large C&I Retrofit	\$(556,417)	-44	-1616	\$(4,896,807)
(2) Small Business Direct Install	\$(1,448,634)	-1212	-3963	\$(1,333,738)
(3) Grand Total	\$(2,005,051)	-1256	-5579	\$(6,230,545)

- c. The Company confirms that (c) Change to Net Annual Savings (MWh) for Large C&I Retrofit is positive despite the fact that all other values are negative. The majority of Net Annual Savings (MWh) for the Large C&I Retrofit Program are comprised of savings from lighting measures, which increased based on actual results. However, because these measures have shorter measure lives, this increase led to a reduction in Net Lifetime Savings (MWh) and overall Total Benefits.

Division 2-4

Request:

Please refer to RIE's response to Division 1-4-2.

- a. In table (3) Rebalancing measure mix in EnergyWise Single Family to streamline programs and reduce budgets, please confirm that (c) Change to Annual Savings (MWh), (d) Change to Lifetime Savings (MWh), and (e) Change to Benefits are positive despite the fact that (b) Change to Budgets is negative. If confirmed, please explain why.
- b. In table (5) Adjusting budgets for Large Commercial & Industrial Retrofit, New Construction, and Small Business Direct Install downward to reflect market conditions, please confirm that (d) Change to Lifetime Savings (MWh) is negative for Small Business Direct Install despite the fact that all the other values are positive. If confirmed, please explain why.

Response:

Please note that the cross-referenced Attachment Division 1-4-2 provides the changes to the 2026 proposed gas budget, annual lifetime and savings, and benefits for the EnergyWise Single Family, Large Commercial & Industrial Retrofit, New Construction, and Small Business Direct Install programs. The Company assumes this request is intended to ask about changes to Annual Savings and change to Lifetime Savings as expressed in MMBTU, as shown in the referenced Attachment Division 1-4-2, rather than MWh as noted. The Company's responses below are based on this premise.

- a. The Company confirms that changes to Gas EnergyWise Single Family Annual Savings, Lifetime Savings, and Benefits were all positive.

The Company has identified an error in its response to Division 1-4, similar to the error identified in the response to Division 2-3. In Table (3) of Attachment Division 1-4-2, the Company inadvertently excluded incentive expenses. The change to budget was intended to incorporate both incentive expenses as well as non-incentive expenses. A revised Table (3) for gas is provided below, using total budget to calculate changes from 2025 to 2026, rather than non-incentive budget alone. This total budget lens results in a positive change to the Gas EnergyWise Single Family budget.

Division 2-4, Page 2

(3) Rebalancing measure mix in EnergyWise Single Family to streamline programs and reduce budgets

(a)	(b)	(c)	(d)	(e)
Program	Change to Budget (\$)	Change to Annual Savings (MMBTU)	Change to Lifetime Savings (MMBTU)	Change to Benefits (\$)
(1) Gas EnergyWise Single Family	\$1,152,520	6,458	100,180	\$2,869,406

- b. Rhode Island Energy confirms that the (d) Change to Lifetime Savings (MMBTU) is negative for Small Business Direct Install despite the fact that all the other values are positive. The change in measure mix to reflect market conditions resulted in planning for more measures with lower measure lives than the prior year.

Division 2-5

Request:

Please refer to RIE's response to Division 1-5.

- a. Please provide another version of these tables with annual and lifetime electric savings (in MWhs) broken out from annual and lifetime fuels savings (in MMBtus).
- b. Does RIE's 2026 EE Plan propose to serve all the demand for weatherization from electric resistance, delivered fuels, and gas customers at the proposed incentive levels? If not, why not?

Response:

- a. Please see Attachment Division 2-5 for a new version of the tables with annual and lifetime electric savings in MWh broken out from annual and lifetime fuels savings in MMBtu.
- b. Yes, the Company's 2026 Annual Plan proposes to serve all the planned demand for weatherization from electric resistance, delivered fuels, and gas customers at the proposed incentive levels.

a) Table 1. Quantities, Budget, Annual and Lifetime Savings, and Benefits for Electric Portfolio Weatherization Measures																											
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
		2024 Actuals						2025 Planned						2025 YTD Actuals						2026 Planned							
Program	Measure	Quantity	Net Annual Electric Savings (MWh)	Net Lifetime Electric Savings (MWh)	Net Annual Fuels Savings (MMBtu)	Net Lifetime Fuels Savings (MMBtu)	Benefits	Quantity	Incentive Budget	Net Annual Electric Savings (MWh)	Net Lifetime Electric Savings (MWh)	Net Annual Fuels Savings (MMBtu)	Net Lifetime Fuels Savings (MMBtu)	Benefits	Quantity	Net Annual Electric Savings (MWh)	Net Lifetime Electric Savings (MWh)	Net Annual Fuels Savings (MMBtu)	Net Lifetime Fuels Savings (MMBtu)	Benefits	Quantity	Incentive Budget	Net Annual Electric Savings (MWh)	Net Lifetime Electric Savings (MWh)	Net Annual Fuels Savings (MMBtu)	Net Lifetime Fuels Savings (MMBtu)	Benefits
EnergyWise Single Family	Pre-weatherization	0	0.00	0.00	0.00	0.00	\$0.00	715	\$178,750.00	0.00	0.00	0.00	0.00	\$0.00	41	0.00	0.00	0.00	0.00	0.00	800	\$200,000.00	0.00	0.00	0.00	0.00	\$0.00
EnergyWise Single Family	Weatherization, Delayed HP conversion of electric resistance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	250	\$880,000.00	151.25	3065.00	0.00	0.00	\$1,237,096.79
EnergyWise Single Family	Weatherization, Delayed HP conversion of oil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	900	\$2,385,000.00	273.14	5462.73	4995.90	99918.00	\$5,473,294.70
EnergyWise Single Family	Weatherization, Delayed HP conversion of propane	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	120	\$276,000.00	36.42	728.36	666.12	13222.40	\$1,110,481.84
EnergyWise Single Family	Weatherization, Electric Resistance	430	299.28	5986.89	0.00	0.00	\$12,857,878.51	330	\$1,320,000.00	229.73	4594.59	0.00	0.00	\$2,104,847.30	247	171.91	3438.98	0.00	0.00	220	\$880,000.00	248.27	4965.36	0.00	0.00	\$1,486,761.40	
EnergyWise Single Family	Weatherization, Heat Pump	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EnergyWise Single Family	Weatherization, Oil	1733	100.51	2018.95	19555.17	391103.44	\$6,718,426.51	1498	\$3,969,700.00	87.24	1744.87	16993.43	33808.64	\$14,967,178.14	630	36.54	733.95	7108.92	142178.40	300	\$795,000.00	17.47	349.44	3385.20	67304.00	\$2,845,540.14	
EnergyWise Single Family	Weatherization, Other	162	9.40	188.73	1828.01	36560.16	\$2,049,834.03	200	\$460,000.00	11.65	232.96	2256.80	45136.00	\$3,324,316.90	20	5.10	102.52	992.99	19859.84	40	\$92,000.00	2.33	46.59	451.36	9027.20	\$637,372.25	
Income Eligible Single Family	Weatherization, Delayed HP conversion of electric resistance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42	\$231,000.00	15.56	311.22	0.00	0.00	\$746,550.43
Income Eligible Single Family	Weatherization, Delayed HP conversion of oil	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	173	\$951,500.00	43.94	878.84	735.25	14705.00	\$3,540,937.81
Income Eligible Single Family	Weatherization, Delayed HP conversion of propane	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8	\$44,000.00	1.09	32.04	23.29	464.00	\$168,114.22
Income Eligible Single Family	Weatherization, Electric Resistance	23	28.31	566.26	0.00	0.00	\$407,952.64	190	\$1,045,000.00	233.89	4677.80	0.00	0.00	\$3,974,230.77	27	33.24	664.74	0.00	0.00	42	\$231,000.00	25.03	500.64	0.00	0.00	\$773,154.53	
Income Eligible Single Family	Weatherization, Heat Pump	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Income Eligible Single Family	Weatherization, Oil	257	24.42	488.30	3341.00	66820.00	\$3,593,238.81	237	\$1,303,500.00	22.52	450.39	3081.00	61620.00	\$3,499,530.82	153	14.54	290.70	1989.00	39780.00	87	\$313,500.00	4.79	95.76	484.50	9690.00	\$1,311,593.09	
Income Eligible Single Family	Weatherization, Other	9	0.64	16.74	108.00	2160.00	\$219,184.17	21	\$115,500.00	1.95	39.06	252.00	5040.00	\$658,380.03	3	0.26	5.58	36.00	720.00	2	\$1,000.00	0.17	3.36	11.60	232.00	\$48,813.30	
Where "Net Annual Fuels Savings" and "Net Lifetime Fuels Savings" represent the sum of all oil and propane savings.																											
b) Table 2. Quantities, Budget, Annual and Lifetime Savings, and Benefits for Gas Portfolio Weatherization Measures																											
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)
		2024 Actuals						2025 Planned						2025 YTD Actuals						2026 Planned							
Program	Measure	Quantity	Net Annual Electric Savings (MWh)	Net Lifetime Electric Savings (MWh)	Net Annual Fuels Savings (MMBtu)	Net Lifetime Fuels Savings (MMBtu)	Benefits	Quantity	Incentive Budget	Net Annual Electric Savings (MWh)	Net Lifetime Electric Savings (MWh)	Net Annual Fuels Savings (MMBtu)	Net Lifetime Fuels Savings (MMBtu)	Benefits	Quantity	Net Annual Electric Savings (MWh)	Net Lifetime Electric Savings (MWh)	Net Annual Fuels Savings (MMBtu)	Net Lifetime Fuels Savings (MMBtu)	Benefits	Quantity	Incentive Budget	Net Annual Electric Savings (MWh)	Net Lifetime Electric Savings (MWh)	Net Annual Fuels Savings (MMBtu)	Net Lifetime Fuels Savings (MMBtu)	Benefits
EnergyWise Single Family	Weatherization, Delayed HP conversion of gas	2425	155.20	3089.45	29570.45	591409.00	\$12,679,278.18	2362	\$7,971,750.00	150.46	3009.19	28802.23	576044.56	\$16,418,850.84	1282	82.05	1633.27	15632.71	312654.16	2250	\$7,593,750.00	143.33	2866.50	27436.50	548730.00	\$14,630,170.03	
EnergyWise Single Family	Weatherization, Delayed HP conversion of gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	750	\$2,531,250.00	233.76	4675.13	4470.38	89407.50	\$3,703,144.47
Income Eligible Single Family	Weatherization, Delayed HP conversion of gas	366	34.04	680.76	4538.40	90768.00	\$5,931,448.94	350	\$2,208,850.00	32.55	651.00	4340.00	86800.00	\$6,248,350.06	279	25.95	518.94	3459.60	69192.00	277	\$1,689,700.00	23.27	465.36	2576.10	51522.00	\$4,546,914.69	
Income Eligible Single Family	Weatherization, Delayed HP conversion of gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	93	\$567,300.00	22.74	454.77	432.45	8649.00	\$1,380,448.56
Where "Net Annual Fuels Savings" and "Net Lifetime Fuels Savings" represent gas savings.																											

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Division 2-6

Request:

Please refer to RIE’s response to Division 1-5 (a) as distilled into the table below. Why is there a decrease in electric homes weatherized and an increase in delivered fuels homes weatherized in IESF, which is opposite the trend in EWSF?

Program	Measures	2025 Planned		2026 Planned	
		Quantity	Incentive Budget	Quantity	Incentive Budget
EnergyWise Single Family	Weatherization, electric	330	\$1.3M	440	\$1.8M
Energy Wise Single Family	Weatherization, delivered fuels	1,698	\$4.4M	1,360	\$3.5M
Income Eligible Single Family	Weatherization, electric	190	\$1.0M	84	\$0.5M
Income Eligible Single Family	Weatherization, delivered fuels	258	\$1.4M	420	\$1.3M

Response:

Please note that the total 2026 planned quantity for weatherization of homes heated with delivered fuels in the Income Eligible Single Family (“IESF”) program, as listed in Attachment Division 1-5, is 240 and not 420 as shown in the distilled table included in this request. Therefore, the planned quantity of delivered fuels homes to be weatherized in the IESF program did not increase for 2026, but rather decreased. The 420 figure in the distilled table included in this request resulted from a typographical error and the Company bases its response below on the accurate figure. The Company will file a revised Attachment Division 1-5 reflecting this correction prior to the evidentiary hearings in this docket.

The Income Eligible Single Family and Energy Wise Single Family (“EWSF”) programs serve different customer populations and markets in Rhode Island and may experience varying trends due to these differences. Based on a review of 2024 actual performance, the IESF program experienced weaker demand for weatherization of electrically heated homes while the EWSF program observed stronger demand for weatherization of electrically heated homes. Using this information alongside 2025 year-to-date performance insights, the Company adjusted 2026 planned quantities for weatherization of electrically heated homes in each of these programs accordingly. The Company decreased 2026 planned quantities for weatherization of homes heated with delivered fuels for both the IESF and EWSF programs.

Division 2-7

Request:

Please refer to RIE’s response to Division 1-7.

- a. Does RIE’s 2026 EE Plan propose to serve all the demand for heat pumps for space and water heating at the proposed incentive levels? If not, why not?
- b. What are the average tons installed per customer for each of the Residential and Income Eligible programs? If this data is not available, please explain why it is not available.
- c. If the average tons installed per customer are provided in (b) for each of the Residential and Income Eligible programs, please use this data to estimate the installations proposed in the 2026 EE Plan and compare these quantities to the quantities in the 2025 EE Plan.

Response:

- a. Yes, the Company’s 2026 Annual Plan proposes to serve all the planned demand for heat pumps for space and water heating at the proposed incentive levels.
- b. Please see Table 1 below for the average tons per customer.

Table 1: Average tons installed per customer

	(a)	(b)	(c)	(d)
(1)	Program Name	Measure Name	Average Tons per Customer	Source
(2)	Residential HVAC	Central HP	3.03	Vendor Production Data
(3)	Residential HVAC	Electric Resistance to MSHP	2.90	EWSF Impact Evaluation ¹
(4)	EnergyWise Single Family (EWSF)	Electric Resistance to MSHP	2.90	EWSF Impact Evaluation ¹
(5)	Income Eligible Single Family (IESF)	Electric Resistance to MSHP	2.00	Program 2024 and 2025 Tracking Data
(6)	Residential HVAC	Mini Split HP	2.33	Vendor Production Data

¹ “Weatherization Impact Evaluation: EnergyWise Single Family Program Rhode Island Energy,” October 2023. https://eec.ri.gov/wp-content/uploads/2025/01/RI-23-RX-EWisePY21_FINAL-report_10OCT2023.pdf

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c. Please see the table below for 2026 Annual Plan quantities and 2025 Annual Plan quantities comparison.

Table 2: Comparison of 2026 Annual Plan quantities and 2025 Annual Plan quantities

	(a)	(b)	(c)	(d)	(e)	(f)
(1)	Program Name	Measure Name	2025 Quantities (per measure)	2025* Quantities (tonnage)	2026 Quantities (per measure)	2026 Quantities (tonnage)
(2)	Residential HVAC	Central HP	680	2,060	275	833
(3)	Residential HVAC	Electric Resistance to MSHP	590	1,711	310	900
(4)	EnergyWise Single Family	Electric Resistance to MSHP	20	58	7	21
(5)	Income Eligible Single Family	Electric Resistance to MSHP	190	380	140	280
(6)	Residential HVAC	Mini Split HP	1,692	3,942	1,180	2,749

* Please note that in the 2025 Annual Plan, heat pump offerings were originally expressed on a per-measure basis. For ease of comparison, these have been converted to a tonnage-based unit using Table 1 in part (b) above.

Division 2-8

Request:

Please refer to RIE's response to Division 1-7 (b) which states, "No heat pump measures for space heating in the gas portfolio have returned 2024 actuals or been planned in 2025 or 2026."

- a. Why have no heat pump measures for space heating been experienced or planned for in the gas portfolio?
- b. In its 2026 Plan, RIE is proposing to assume that 25% of weatherized gas homes will convert to heat pumps over the next 20 years in its calculations of savings for weatherization measures with delayed HP conversions. How is the 25% assumption in alignment with RIE's experience and planning assumptions as provided in this response?

Response:

- a. No heat pump measures for space heating have been experienced or planned for in the gas portfolio because Rhode Island Energy does not provide incentives for fuel switching from gas to electric heating in its portfolio.
- b. The Company's assumption that 25 percent of the homes with gas heat that weatherize in 2026 will convert to heat pumps over the next 20 years is not related to the Company's own experience with conversion of gas heated homes to heat pumps through its programs because, as noted in part (a), the Company does not provide incentives for conversion of gas heated homes to heat pumps. Conversion from gas-fired heating to heat pumps is incentivized by the Office of Energy Resources' ("OER") heat pump programs. The Company believes that the 25 percent assumption of future conversion of weatherized gas homes is a simplifying assumption based on OER's data.

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Division 2-9

Request:

Please refer to RIE's response to Division 1-7 (d) which states, "No heat pump measures for water heating in the gas portfolio have returned 2024 actuals or been planned in 2025 or 2026." Why have no heat pump measures for water heating been experienced or planned for in the gas portfolio?

Response:

No heat pump measures for water heating have been experienced or planned for in the gas portfolio because Rhode Island Energy does not provide incentives for fuel switching from gas to electric water heating in its portfolio.

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Division 2-10

Request:

Please refer to RIE's response to Division 1-37 (d) which states, "Rhode Island Energy believes a portion of the Electric Large C&I evolving Loan Fund balance could be transferred to the general energy efficiency fund balance. Repayments are currently outpacing new commitments and the Company believes the funds will be in excess for a period until more future projects come to fruition." Please provide an estimate of the portion of the Electric Large C&I Revolving Loan Fund balance that could be transferred to the general energy efficiency fund balance as soon as January 1, 2026 and provide the updated Projected Loan Fund Balance Beginning of Year and Projected Year End Loan Fund Balance 2026 assuming that transfer.

Response:

The Company estimates that \$3.0 million could be transferred from the Electric Large C&I evolving Loan Fund balance to the general energy efficiency fund balance by January 1, 2026. The Projected Loan Fund Balance Beginning of Year 2026 would be \$5.7 million and Projected Year End Loan Fund Balance 2026 would be \$2.9 million assuming the transfer.

Division 2-11

Request:

Please refer to RIE's response to PUC 2-4 which states, "Heat pump water heaters were not added to the 2026 EnergyWise Single Family program and the Company's 2026 Annual Plan text stating otherwise was an error. The Company explored offering a relatively small number of heat pump water heaters through the 2026 EnergyWise Single Family program but ultimately did not proceed with this offering. The Company will file a correction to the 2026 Annual Plan ahead of the evidentiary hearing in this docket that will include revising or striking language that indicates heat pump water heaters are being offered in the 2026 EnergyWise Single Family program." Please explain why RIE did not proceed with this offering.

Response:

The Company did not proceed with offering heat pump water heaters through the 2026 EnergyWise Single Family ("EWSF") program because they are already offered through the 2026 High-Efficiency Heating, Ventilation, and Air Conditioning and Hot Water ("HVAC") program. The HVAC program serves the same customer population as the EWSF program, and the Company does not see any additional benefit of offering heat pump water heaters through both programs at this time.

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Division 2-12

Request:

Please refer to RIE's response to PUC 2-18. Please explain how the data in the table provided supports the assumptions of 75% for delivered fuel, 25% for natural gas, and 50% for electric resistance heating.

Response:

The heat pump conversion data provided directionality in the assumptions for heat pump conversions relative to the amount of weatherizations performed by Rhode Island Energy. For instance, while many natural gas customers were weatherized, only a small fraction received heat pump conversions through Clean Heat RI. Conversely, delivered fuel customers had a much higher rate of heat pump conversions relative to weatherizations. Conversions from electric resistance heating to heat pumps fell between these two rates. Rhode Island Energy used these relationships in developing its assumptions.

Division 2-13

Request:

The Company has mentioned three possible Combined Heat and Power (“CHP”) projects that may be offered incentives. Please provide an estimate of when the Company may file those CHP proposals and an estimate of how much money would be offered to each of the three potential CHP projects and an estimate of any other cost associated with the projects.

Response:

The Company plans to file the RI GROWS CHP project with the Division, the Office of Energy Resources (“OER”), and the Rhode Island Energy Efficiency and Resource Management Council (“EERMC”) in December 2025, in a manner consistent with the notification process outlined in the Company’s 2025 Annual Plan, Bates page 225. The estimated incentive for RI GROWS is approximately \$3.6 million (six megawatts multiplied by \$600 per net kilowatt). The Company estimates \$75,000 in additional costs associated with RI GROWS for the engineering firm involved in drafting the Technical Assistance Study and Minimum Requirements document, inputting data into the Rhode Island Benefit-Cost test, peer review of these documents and assumptions, and post-installation commissioning and metering. These costs are expected to be incurred in 2025, 2026 and 2027 but are contingent on factors including the customer’s construction schedule and equipment delivery.

At this time, the Company is unable to provide an estimate of when the Company may file the other CHP proposals because the Company has not begun to analyze the potential energy savings for those projects, which are in a pre-Technical Assistance Study phase. The estimate of any other costs associated with these projects (excluding the incentive itself) would be similar to the \$75,000 estimated costs noted above.

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Division 2-14

Request:

For the electric portfolio, please provide a chart showing the yearly expenditure (or budget), annual electric system benefits, lifetime electric system benefits, cost per dollar of lifetime electric system benefits, and cost per MWh lifetime savings from 2014 to the proposed 2026 EE Plan.

Response:

Please see Attachment Division 2-14 for the requested chart showing the yearly expenditure (or budget), annual electric system benefits, lifetime electric system benefits, cost per dollar of lifetime electric system benefits, and cost per MWh lifetime savings from 2014 to the proposed 2026 EE Plan.

Data shown in Attachment Division 2-14 is from Year End Reports for the years 2014 through 2024. Data for 2025 and 2026 are from the approved and proposed Annual Plans for those years, respectively. Because annual electric system benefits are not typically calculated, Attachment Division 2-14 provides calculated annual electric system benefits derived from lifetime electric system benefits and the average measure lifetime of the portfolio savings for each year.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	
1	Yearly expenditure (or budget) (\$000)	\$85,348	\$87,431	\$78,402	\$94,842	\$93,063	\$105,877	\$88,562	\$95,046	\$77,665	\$90,932	\$86,333	\$82,042	\$62,639
2	Annual electric system benefits (\$000)	\$30,906	\$27,658	\$22,956	\$23,208	\$21,908	\$33,677	\$25,343	\$17,424	\$14,111	\$13,575	\$12,803	\$14,460	\$13,172
3	<i>Average measure life (years)</i>	<i>12.2</i>	<i>10.3</i>	<i>9.5</i>	<i>10.0</i>	<i>9.0</i>	<i>8.5</i>	<i>8.3</i>	<i>8.0</i>	<i>6.8</i>	<i>6.9</i>	<i>6.5</i>	<i>7.2</i>	<i>6.8</i>
4	Lifetime electric system benefits (\$000)	\$377,377	\$283,976	\$217,879	\$232,848	\$196,425	\$287,683	\$209,247	\$138,843	\$95,787	\$93,705	\$83,222	\$103,883	\$89,374
5	Cost per dollar of lifetime electric system benefits	\$0.23	\$0.31	\$0.36	\$0.41	\$0.47	\$0.37	\$0.42	\$0.68	\$0.81	\$0.97	\$1.04	\$0.79	\$0.70
6	<i>MWh lifetime savings</i>	<i>3,278,088</i>	<i>2,287,785</i>	<i>2,034,220</i>	<i>2,327,916</i>	<i>1,848,845</i>	<i>1,624,417</i>	<i>1,299,159</i>	<i>1,046,790</i>	<i>712,989</i>	<i>644,697</i>	<i>532,300</i>	<i>595,734</i>	<i>493,014</i>
7	Cost per MWh lifetime savings	\$0.03	\$0.04	\$0.04	\$0.04	\$0.05	\$0.07	\$0.07	\$0.09	\$0.11	\$0.14	\$0.16	\$0.14	\$0.13

Notes:

- 1) Row 1 excludes ConnectedSolutions.
- 2) Row 2 = Row 4 ÷ Row 3. Electric system benefits are assumed as the sum of all electric energy and electric capacity benefit categories.
- 3) Row 3 assumed as MWh lifetime savings ÷ MWh annual savings.
- 4) Row 4 excludes ConnectedSolutions benefits.
- 5) Row 5 = Row 1 ÷ Row 4.
- 6) Row 6, Column (a): The large number of MWh lifetime savings is driven by a large CHP project installed in 2014. This CHP Project also leads to comparatively large electric system benefits and a high average measure life.
- 7) Row 7 = Row 1 ÷ Row 6.
- 8) All values through Column (k) are sourced and derived from Year End Reports.
- 9) Column (l) and Column (m) are sourced and derived from approved / proposed Annual Plans.

Division 2-15

Request:

Referring to the low-income appliance program, please explain:

- a. How the Company tracks who has received appliance through the program, i.e., is it by account number, address, customer name, or some other method?
- b. Does the Company perform any checks or inspections on ensure that the appliance was delivered to the participating customer?
- c. How often is a customer eligible to receive appliances through the program?

Response:

- a. The Company tracks income-eligible appliance replacement recipients by account number, address, and customer name within its internal tracking system.
- b. The Westbay Community Action Program, which serves as the appliance replacement administrator for the Income Eligible Single Family program, conducts customer surveys after appliances are delivered. Neither the Company nor its vendors perform in-person checks or inspections.
- c. Income eligible customers can receive a comprehensive energy audit every five years, which includes an evaluation of appliances for potential replacement. Appliances have a one-year manufacturing warranty, which can trigger an emergency visit to evaluate and replace the equipment. Refrigerators may also qualify for emergency replacement after the one-year manufacturing warranty period if the refrigerator breaks and the customer does not have another working refrigerator within their home.