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October 14, 2025

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

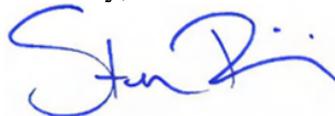
**Re: Docket No. 25-37-EE – The Narragansett Electric Company d/b/a Rhode Island Energy
2026 Energy Efficiency Annual Plan
Responses to PUC Data Requests – Set 1**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s responses to the Public Utilities Commission’s First Set of Data Requests in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 25-37-EE Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

October 14, 2025

Date

**Docket No. 25-37-EE – Rhode Island Energy’s 2026 Energy Efficiency Plan
Service list updated 10/2/2025**

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The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-37-EE
In Re: 2026 Energy Efficiency Annual Plan
Responses to Commission's First Set of Data Requests
Issued October 2, 2025

PUC 1-1

Request:

Please provide a schedule showing the Company's forecasted kWh deliveries by month for CY 2026.

Response:

Please see the table below for a schedule showing the Company's forecasted kWh deliveries by month for CY 2026.

	(a)	(b)
	Month	Forecasted kWh
1	1	650,898,358
2	2	611,142,614
3	3	599,831,296
4	4	567,116,380
5	5	530,879,052
6	6	583,096,530
7	7	718,208,475
8	8	785,566,281
9	9	711,172,604
10	10	581,224,223
11	11	538,266,297
12	12	586,306,919
13	Total	7,463,709,030

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-37-EE
In Re: 2026 Energy Efficiency Annual Plan
Responses to Commission's First Set of Data Requests
Issued October 2, 2025

PUC 1-2
Rate Design

Request:

While the Commission has not voted on the budget for the 2026 program year, please use the Company's proposed budget as a simplifying assumption in response to PUC 1-2 through 1-4. Please note that PUC 1-2 through 1-4 relate only to the electric Energy Efficiency Factor and do not involve the Renewal Energy Development Fund (REDF) Factor.

Please provide a 12-month schedule showing the electric Energy Efficiency Factor, the bill impact for a residential customer using 500 kWh per month, and the projected dollar amount that the Company will collect per month in CY 2026, assuming a uniform 12-month factor.

Response:

Please see Attachment PUC 1-2 for a 12-month schedule showing the electric Energy Efficiency Factor, the bill impact for a residential customer using 500 kWh per month, and the projected dollar amount that the Company will collect per month in CY 2026, assuming a uniform 12-month factor.

Assumes a uniform 12-month electric energy efficiency factor

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Month	2026 Electric Energy Efficiency Factor (Including Uncollectible Recovery)	2025 Electric Energy Efficiency Factor	Assumed Residential Customer kWh Usage	All Customers kWh Usage	Assumed Residential Customer Bill Impact	Projected Collections
1	1	\$0.00587	\$0.00903	500	650,898,358	-\$1.58	\$3,776,357
2	2	\$0.00587	\$0.00903	500	611,142,614	-\$1.58	\$3,545,704
3	3	\$0.00587	\$0.00903	500	599,831,296	-\$1.58	\$3,480,078
4	4	\$0.00587	\$0.00903	500	567,116,380	-\$1.58	\$3,290,274
5	5	\$0.00587	\$0.00903	500	530,879,052	-\$1.58	\$3,080,034
6	6	\$0.00587	\$0.00903	500	583,096,530	-\$1.58	\$3,382,987
7	7	\$0.00587	\$0.00903	500	718,208,475	-\$1.58	\$4,166,875
8	8	\$0.00587	\$0.00903	500	785,566,281	-\$1.58	\$4,557,668
9	9	\$0.00587	\$0.00903	500	711,172,604	-\$1.58	\$4,126,054
10	10	\$0.00587	\$0.00903	500	581,224,223	-\$1.58	\$3,372,125
11	11	\$0.00587	\$0.00903	500	538,266,297	-\$1.58	\$3,122,893
12	12	\$0.00587	\$0.00903	500	586,306,919	-\$1.58	\$3,401,613
13	Annual	\$0.00587	\$0.00903	6,000	7,463,709,030	-\$18.96	\$43,302,662

Notes:

- 1) Column (b) is sourced from the 2026 Annual Plan Attachment 5, Table E-1A, Row 12, Column (a).
- 2) Column (f) = {Column (c) - Column (b)} x Column (d).
- 3) Negative values in Column (f) indicate bill savings.
- 4) Row 13, Column (f) is slightly different between Attachments PUC 1-2, 1-3, and 1-4 because of the charge truncation to 5 decimal places.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-37-EE
In Re: 2026 Energy Efficiency Annual Plan
Responses to Commission's First Set of Data Requests
Issued October 2, 2025

PUC 1-3
Rate Design

Request:

While the Commission has not voted on the budget for the 2026 program year, please use the Company's proposed budget as a simplifying assumption in response to PUC 1-2 through 1-4. Please note that PUC 1-2 through 1-4 relate only to the electric Energy Efficiency Factor and do not involve the Renewal Energy Development Fund (REDF) Factor.

Please provide a 12-month schedule showing the electric Energy Efficiency Factor, the bill impact for a residential customer using 500 kWh per month, and the projected dollar amount that the Company will collect per month in CY 2026, assuming a uniform factor for the months April through December and a factor of zero for the months of January through March.

Response:

Please see Attachment PUC 1-3 for a 12-month schedule showing the electric Energy Efficiency Factor, the bill impact for a residential customer using 500 kWh per month, and the projected dollar amount that the Company will collect per month in CY 2026, assuming a uniform factor for the months April through December and a factor of zero for the months of January through March.

Assumes a uniform factor for the months April through December and a factor of zero for the months of January through March

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Month	2026 Electric Energy Efficiency Factor (Including Uncollectible Recovery)	2025 Electric Energy Efficiency Factor	Assumed Residential Customer kWh Usage	All Customers kWh Usage	Assumed Residential Customer Bill Impact	Projected Collections
1	1	\$0.00000	\$0.00903	500	650,898,358	-\$4.52	\$0
2	2	\$0.00000	\$0.00903	500	611,142,614	-\$4.52	\$0
3	3	\$0.00000	\$0.00903	500	599,831,296	-\$4.52	\$0
4	4	\$0.00783	\$0.00903	500	567,116,380	-\$0.60	\$4,383,857
5	5	\$0.00783	\$0.00903	500	530,879,052	-\$0.60	\$4,103,739
6	6	\$0.00783	\$0.00903	500	583,096,530	-\$0.60	\$4,507,385
7	7	\$0.00783	\$0.00903	500	718,208,475	-\$0.60	\$5,551,811
8	8	\$0.00783	\$0.00903	500	785,566,281	-\$0.60	\$6,072,492
9	9	\$0.00783	\$0.00903	500	711,172,604	-\$0.60	\$5,497,423
10	10	\$0.00783	\$0.00903	500	581,224,223	-\$0.60	\$4,492,911
11	11	\$0.00783	\$0.00903	500	538,266,297	-\$0.60	\$4,160,843
12	12	\$0.00783	\$0.00903	500	586,306,919	-\$0.60	\$4,532,201
13	Annual	N/A	\$0.00903	6,000	7,463,709,030	-\$18.95	\$43,302,662

Notes:

- 1) Column (b) is sourced from the 2026 Annual Plan Attachment 5, Table E-1C, Row 12, Columns (a) and (b).
- 2) Column (f) = {Column (c) - Column (b)} x Column (d).
- 3) Negative values in Column (f) indicate bill savings.
- 4) Row 13, Column (f) is slightly different between Attachments PUC 1-2, 1-3, and 1-4 because of the charge truncation to 5 decimal places.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-37-EE
In Re: 2026 Energy Efficiency Annual Plan
Responses to Commission's First Set of Data Requests
Issued October 2, 2025

PUC 1-4
Rate Design

Request:

While the Commission has not voted on the budget for the 2026 program year, please use the Company's proposed budget as a simplifying assumption in response to PUC 1-2 through 1-4. Please note that PUC 1-2 through 1-4 relate only to the electric Energy Efficiency Factor and do not involve the Renewal Energy Development Fund (REDF) Factor.

Please provide a 12-month schedule showing the electric Energy Efficiency Factor, the bill impact for a residential customer using 500 kWh per month, and the projected dollar amount that the Company will collect per month in CY 2026, assuming a uniform annual factor with the January through March factors being reduced by any CY 2025 positive ending balance.

Response:

Please see Attachment PUC 1-4 for a 12-month schedule showing the electric Energy Efficiency Factor, the bill impact for a residential customer using 500 kWh per month, and the projected dollar amount that the Company will collect per month in CY 2026, assuming a uniform annual factor with the January through March factors being reduced by any CY 2025 projected positive ending balance.

Assumes a uniform annual factor with the January through March factors being reduced by any CY 2025 positive ending balance

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Month	2026 Electric Energy Efficiency Factor (Including Uncollectible Recovery)	2025 Electric Energy Efficiency Factor	Assumed Residential Customer kWh Usage	All Customers kWh Usage	Assumed Residential Customer Bill Impact	Projected Collections
1	1	\$0.00029	\$0.00903	500	650,898,358	-\$4.37	\$187,024
2	2	\$0.00029	\$0.00903	500	611,142,614	-\$4.37	\$175,601
3	3	\$0.00029	\$0.00903	500	599,831,296	-\$4.37	\$172,351
4	4	\$0.00773	\$0.00903	500	567,116,380	-\$0.65	\$4,329,697
5	5	\$0.00773	\$0.00903	500	530,879,052	-\$0.65	\$4,053,040
6	6	\$0.00773	\$0.00903	500	583,096,530	-\$0.65	\$4,451,699
7	7	\$0.00773	\$0.00903	500	718,208,475	-\$0.65	\$5,483,222
8	8	\$0.00773	\$0.00903	500	785,566,281	-\$0.65	\$5,997,471
9	9	\$0.00773	\$0.00903	500	711,172,604	-\$0.65	\$5,429,506
10	10	\$0.00773	\$0.00903	500	581,224,223	-\$0.65	\$4,437,404
11	11	\$0.00773	\$0.00903	500	538,266,297	-\$0.65	\$4,109,439
12	12	\$0.00773	\$0.00903	500	586,306,919	-\$0.65	\$4,476,209
13	Annual	N/A	\$0.00903	6,000	7,463,709,030	-\$18.96	\$43,302,662

Notes:

- 1) Column (b) is sourced from the 2026 Annual Plan Attachment 5, Table E-1B, Row 12, Columns (a) and (b).
- 2) Column (f) = {Column (c) - Column (b)} x Column (d).
- 3) Negative values in Column (f) indicate bill savings.
- 4) Row 13, Column (f) is slightly different between Attachments PUC 1-2, 1-3, and 1-4 because of the charge truncation to 5 decimal places.

PUC 1-5
Changes from Draft Three of the 2026 Annual Plan

Request:

For each change made between Draft Three of the 2026 Annual Plan dated September 5, 2025 and the 2026 Annual Plan filed with the Commission, please provide the basis for making each such change, including any substantiating evaluation results or studies.

Response:

Below is an explanation of the changes between Draft Three of the 2026 Annual Plan dated September 5, 2025 (“Draft Three”) and the 2026 Annual Plan filed with the Commission (“Filed Annual Plan”). The changes are listed in accordance with the section names of Schedule B, which accompanied the pre-filed testimony of Company Witness Brett S. Feldman.

On September 17, 2025, the Company completed its ongoing review of Non-Energy Impact (“NEI”) references and sources and made updates where applicable as displayed in Attachment PUC 1-5. The NEIs inform some aspects of measure-level benefits. Changes to NEIs will flow through all tables that include benefits or values that are functions of benefits, such as the RI Test BC Ratio. Additionally, on September 17, 2025, the Company received the results of the Multifamily Impact Evaluation from Resource Innovations and made impact updates to the applicable measures as is also shown in Attachment PUC 1-5. Changes to measure-level impacts based on findings from the Multifamily Impact Evaluation result in changes to per-unit savings. The results of these updates will flow through all tables that include savings totals or values that are functions of savings totals, such as Cost to Achieve and the RI Test BC Ratio. Attachment PUC 1-5 lists measure-level impact changes resulting from the Multifamily Impact Evaluation and NEI review—both of which resulted in revisions between Draft Three and the Filed Annual Plan.

In addition to the changes listed below and detailed in Attachment PUC 1-5, the Company also made two substantive revisions between Draft Three and the Filed Annual Plan. First, it removed language from Draft Three that stated the Company’s fund balance did not reflect credit resulting from a Settlement Agreement between the Company, the Division of Public Utilities and Carriers, and the Rhode Island Attorney General resolving the matters at issue in Docket No. 22-05-EE. The Company had already credited the settlement amount to the Storm Fund and therefore removed language suggesting otherwise. Additionally, the Company updated language regarding the training stemming from the settlement to specify it will be completed ahead of the evidentiary hearings in this proceeding.

PUC 1-5, Page 2
Changes from Draft Three of the 2026 Annual Plan

As part of its final review of the 2026 Annual Plan, the Company also made non-substantive stylistic and organizational changes throughout.

Schedule B Changes:

Under the "PORTFOLIO" section:

- The EERMC and OER budgets are adjusted whenever collections are updated.

Under the "ELECTRIC PORTFOLIO" section:

- On September 4, 2025, an updated electric deliveries forecast was received, which was after Draft Three was in final production stages.
- On September 8, 2025, an updated electric rates summary filing was found during a final review of Draft Three.
- On September 17, 2025, the Multifamily Impact Evaluation was received from Resource Innovations and the measures outlined in Attachment PUC 1-5 had updated impacts based on the results of the evaluation.
- On September 17, 2025, the Company's ongoing NEI reference and source review was completed and the measures outlined in Attachment PUC 1-5 had NEIs updated based on more recent and accurate sources.
- On September 23, 2025, an updated electric fund balance projection was received.
- On September 25, 2025, the Residential HVAC – "Electric Resistance to MSHP (per ton)" measure had its planned quantity corrected from 774.52 to 900 and planned incentive per quantity corrected from \$1,574 to \$1,500 based on findings from the final QA/QC review.
- On September 25, 2025, the Income Eligible Single Family - "MSHP - Electric Resistance (per ton)" measure had its planned quantity corrected from 314.29 to 280 based on findings from the final QA/QC review.

Under the "GAS PORTFOLIO" section:

- On September 11, 2025, an updated gas fund balance projection was received.
- On September 17, 2025, the Multifamily Impact Evaluation was received from Resource Innovations and the measures outlined in Attachment PUC 1-5 had updated impacts based on the results of the evaluation.
- On September 17, 2025, the Company's ongoing NEI reference and source review was completed and the measures outlined in Attachment PUC 1-5 had NEIs updated based on more recent and accurate sources.

PUC 1-5, Page 3
Changes from Draft Three of the 2026 Annual Plan

- On September 17, 2025, the Large C&I New Construction - “Water Heating Boiler – 92% TE” measure had its planned quantity corrected from 8,126 to 3,239.6, its planned total resource cost (“TRC”) per quantity corrected from \$1.54 to \$15.40, and its planned incentive per quantity corrected from \$1.00 to \$10.00 based on findings from the final QA/QC review.
- On September 17, 2025, the Large C&I Retrofit - “Building Shell” measure had its planned TRC per quantity corrected from \$12.40 to \$124 and its planned incentive per quantity corrected from \$8.70 to \$60 based on findings from the final QA/QC review.
- On September 17, 2025, the Large C&I Retrofit - “HVAC insulation” measure had its planned quantity corrected from 6,965 to 2,529.7, its planned TRC per quantity corrected from \$12.40 to \$124, and its planned incentive per quantity corrected from \$6 to \$60 based on findings from the final QA/QC review.
- On September 17, 2025, the Small Business Direct Install - “Building Shell” measure had its planned TRC per quantity corrected from \$12.40 to \$124 and its planned incentive per quantity corrected from \$8.70 to \$87 based on findings from the final QA/QC review.

Draft 3 to Filed Annual Plan Measure-Level Impact Updates

NEI Review

On September 17, 2025, the Company completed its ongoing review of Non-Energy Impact (NEI) references and sources and made updates where applicable as displayed in the table below. The NEIs inform some aspects of measure-level benefits. Changes to NEIs will flow through all tables that include benefits or values that are functions of benefits, such as the RI Test BC Ratio.

Multifamily Impact Evaluation

On September 17, 2025, the Company received the results of the Multifamily Impact Evaluation from Resource Innovations and made impact updates to the applicable measures as displayed in the table below. Changes to measure-level impacts based on findings from the Multifamily Impact Evaluation result in changes to per-unit savings. The results of these updates will flow through all tables that include savings totals or values that are functions of savings totals, such as Cost to Achieve and the RI Test BC Ratio.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Fuel	Program Name	TRM Group/Measure Name	Change/Addition Made		Reason for Update	
	Fuel	Program Name	Identify the group/measure name in the TRM.	What values were changed?	Previous Value	Updated Value	Outline the reason for the change
1	Electric	N/A	RNC Heating, High Rise	Thermal Comfort NEI	3.85	91.5	NEI review
2	Electric	N/A	RNC Heating, High Rise	Noise Reduction NEI	2	47.53	NEI review
3	Electric	N/A	Residential Weatherization	Thermal Comfort NEI	35.28	25	NEI review
4	Electric	N/A	Residential Weatherization	Noise Reduction NEI	16.42	11.22	NEI review
5	Electric	N/A	Residential Weatherization	Home Durability NEI	13.77	9.57	NEI review
6	Electric	N/A	Residential Weatherization	Health Benefits NEI	1.12	0.79	NEI review
7	Electric	N/A	Residential Air Conditioners	Noise Reduction NEI	2.03	1.96	NEI review
8	Electric	N/A	Residential Air Conditioners	Home Durability NEI	0.65	1.17	NEI review
9	Electric	N/A	Residential Air Conditioners	Equipment Maintenance NEI	1.07	0	NEI review
10	Electric	N/A	Residential Air Conditioners	Health Benefits NEI	0.07	0.78	NEI review
11	Electric	N/A	Residential Ductless Mini Split Heat Pumps	Home Durability NEI	0.63	1.96	NEI review
12	Electric	N/A	Residential Ductless Mini Split Heat Pumps	Equipment Maintenance NEI	0.95	0	NEI review
13	Electric	N/A	IE SF Basic Educational Measures	Improved Safety NEI	2.63	0	NEI review
14	Electric	EnergyWise Multifamily	Aerator - Elec	Electric kWh	38	47	Multifamily Impact Evaluation
15	Electric	EnergyWise Multifamily	Aerator - Elec	Electric kW	0.00912	0.014	Multifamily Impact Evaluation
16	Electric	EnergyWise Multifamily	Boiler Reset Control - Oil	Oil MMBtu	37.3	31.81	Multifamily Impact Evaluation
17	Electric	EnergyWise Multifamily	Common Int EISA Exempt	Electric kWh	189.5	15	Multifamily Impact Evaluation
18	Electric	EnergyWise Multifamily	Common Int EISA Exempt	Electric kW	0.04648	0.005	Multifamily Impact Evaluation
19	Electric	EnergyWise Multifamily	Pipe Wrap DHW - Elec	Electric kWh	24.19	22.15	Multifamily Impact Evaluation
20	Electric	EnergyWise Multifamily	Pipe Wrap DHW - Elec	Electric kW	0.005976	0.0022	Multifamily Impact Evaluation
21	Electric	EnergyWise Multifamily	Pipe Wrap DHW - Oil	Oil MMBtu	0.15	0.18	Multifamily Impact Evaluation
22	Electric	EnergyWise Multifamily	Pipe Wrap DHW - Other	Propane MMBtu	0.15	0.18	Multifamily Impact Evaluation
23	Electric	EnergyWise Multifamily	Programmable Thermostat - Elec w/ AC	Electric kWh	278	482	Multifamily Impact Evaluation
24	Electric	EnergyWise Multifamily	Programmable Thermostat - Elec w/ AC	Electric kW	0.2363	0.434	Multifamily Impact Evaluation
25	Electric	EnergyWise Multifamily	Programmable Thermostat - Oil	Electric kWh	29	50	Multifamily Impact Evaluation
26	Electric	EnergyWise Multifamily	Programmable Thermostat - Oil	Electric kW	0.02465	0.0248	Multifamily Impact Evaluation
27	Electric	EnergyWise Multifamily	Programmable Thermostat - Oil	Oil MMBtu	1.6	1.64	Multifamily Impact Evaluation
28	Electric	EnergyWise Multifamily	Showerhead - Elec	Electric kWh	246	294	Multifamily Impact Evaluation
29	Electric	EnergyWise Multifamily	Showerhead - Elec	Electric kW	0.05904	0.088	Multifamily Impact Evaluation
30	Electric	EnergyWise Multifamily	Showerhead - Oil	Oil MMBtu	1.4	1.2	Multifamily Impact Evaluation
31	Electric	EnergyWise Multifamily	Showerhead - Other	Propane MMBtu	1.4	1.2	Multifamily Impact Evaluation
32	Electric	EnergyWise Multifamily	TSV Showerhead - Elec	Electric kWh	315	341	Multifamily Impact Evaluation

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Fuel	Program Name	TRM Group/Measure Name	Change/Addition Made		Reason for Update	
33	Electric	EnergyWise Multifamily	TSV Showerhead - Elec	Electric kW	0.0756	0.102	Multifamily Impact Evaluation
34	Electric	EnergyWise Multifamily	TSV Showerhead - Oil	Oil MMBtu	1.6	1.39	Multifamily Impact Evaluation
35	Electric	EnergyWise Multifamily	TSV Showerhead - Other	Propane MMBtu	1.6	1.39	Multifamily Impact Evaluation
36	Electric	Income Eligible Multifamily	Aerator - Electric	Electric kWh	38	47	Multifamily Impact Evaluation
37	Electric	Income Eligible Multifamily	Aerator - Electric	Electric kW	0.014	0.00912	Multifamily Impact Evaluation
38	Electric	Income Eligible Multifamily	Boiler Reset Control - Oil	Oil MMBtu	37.3	31.81	Multifamily Impact Evaluation
39	Electric	Income Eligible Multifamily	Boiler Reset Control - Other	Propane MMBtu	37.3	31.81	Multifamily Impact Evaluation
40	Electric	Income Eligible Multifamily	EISA Exempt Lighting - Common Int	Electric kWh	189.5	15	Multifamily Impact Evaluation
41	Electric	Income Eligible Multifamily	EISA Exempt Lighting - Common Int	Electric kW	0.04648	0.005	Multifamily Impact Evaluation
42	Electric	Income Eligible Multifamily	LED Fixture - Common Ext	Electric kW	0.12575	0.101	Multifamily Impact Evaluation
43	Electric	Income Eligible Multifamily	LED Fixture - Common Int	Electric kW	0.0515	0.041	Multifamily Impact Evaluation
44	Electric	Income Eligible Multifamily	LED Fixture - Linear, Common Int	Electric kW	0.0515	0.041	Multifamily Impact Evaluation
45	Electric	Income Eligible Multifamily	Pipe Wrap DHW - Elec	Electric kWh	24.19	22.15	Multifamily Impact Evaluation
46	Electric	Income Eligible Multifamily	Pipe Wrap DHW - Elec	Electric kW	0.005976	0.0022	Multifamily Impact Evaluation
47	Electric	Income Eligible Multifamily	Programmable Thermostat - Elec with AC	Electric kWh	278	406	Multifamily Impact Evaluation
48	Electric	Income Eligible Multifamily	Programmable Thermostat - Elec with AC	Electric kW	0.2085	0.365	Multifamily Impact Evaluation
49	Electric	Income Eligible Multifamily	Showerhead - Elec	Electric kWh	246	294	Multifamily Impact Evaluation
50	Electric	Income Eligible Multifamily	Showerhead - Elec	Electric kW	0.05904	0.088	Multifamily Impact Evaluation
51	Electric	Income Eligible Multifamily	Showerhead - Oil	Oil MMBtu	1.4	1.2	Multifamily Impact Evaluation
52	Electric	Income Eligible Multifamily	Showerhead - Other	Propane MMBtu	1.4	1.2	Multifamily Impact Evaluation
53	Electric	Income Eligible Multifamily	TSV Showerhead - Elec	Electric kWh	315	341	Multifamily Impact Evaluation
54	Electric	Income Eligible Multifamily	TSV Showerhead - Elec	Electric kW	0.0756	0.102	Multifamily Impact Evaluation
55	Electric	Income Eligible Multifamily	TSV Showerhead - Oil	Oil MMBtu	1.6	1.39	Multifamily Impact Evaluation
56	Electric	Income Eligible Multifamily	TSV Showerhead - Other	Propane MMBtu	1.6	1.39	Multifamily Impact Evaluation
57	Electric	Income Eligible Multifamily	WiFi Thermostat	Electric kWh	64	59	Multifamily Impact Evaluation
58	Electric	Income Eligible Multifamily	WiFi Thermostat	Electric kW	0.155	0.0248	Multifamily Impact Evaluation
59	Gas	N/A	Residential NC Heating (High Rise)	Thermal Comfort NEI	3.85	91.5	NEI review
60	Gas	N/A	Residential NC Heating (High Rise)	Noise Reduction NEI	2	47.53	NEI review
61	Gas	N/A	Residential Weatherization	Thermal Comfort NEI	35.28	25	NEI review
62	Gas	N/A	Residential Weatherization	Noise Reduction NEI	16.42	11.22	NEI review
63	Gas	N/A	Residential Weatherization	Home Durability NEI	13.77	9.57	NEI review
64	Gas	N/A	Residential Weatherization	Health Benefits NEI	1.12	0.79	NEI review
65	Gas	N/A	Residential Combo Condensing Boiler	Thermal Comfort NEI	1.21	0.92	NEI review
66	Gas	N/A	Residential Combo Condensing Boiler	Home Durability NEI	0.39	0	NEI review
67	Gas	N/A	Residential Combo Condensing Boiler	Equipment Maintenance NEI	1.1	0	NEI review
68	Gas	N/A	Residential Combo Condensing Boiler	Health Benefits NEI	0.04	0.03	NEI review
69	Gas	N/A	Residential Boiler 90%	Thermal Comfort NEI	27.71	35.77	NEI review
70	Gas	N/A	Residential Boiler 90%	Home Durability NEI	7.33	11.25	NEI review
71	Gas	N/A	Residential Boiler 90%	Equipment Maintenance NEI	13.88	48.23	NEI review
72	Gas	N/A	Residential Boiler 90%	Health Benefits NEI	0.89	1.15	NEI review
73	Gas	C&I Multifamily	Low Flow Showerhead	Gas MMBtu	1.3	1.14	Multifamily Impact Evaluation
74	Gas	C&I Multifamily	Low Flow Showerhead w/ Thermostatic Valve	Gas MMBtu	1.41	1.32	Multifamily Impact Evaluation
75	Gas	C&I Multifamily	Programmable thermostat	Electric kWh	29	50	Multifamily Impact Evaluation
76	Gas	C&I Multifamily	Programmable thermostat	Electric kW	0.04611	0.0793	Multifamily Impact Evaluation

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Fuel	Program Name	TRM Group/Measure Name	Change/Addition Made		Reason for Update	
77	Gas	C&I Multifamily	Programmable thermostat	Gas MMBtu	1.5	1.65	Multifamily Impact Evaluation
78	Gas	C&I Multifamily	Wi-Fi programmable thermostat (controls gas heat only)	Electric kWh	31	19	Multifamily Impact Evaluation
79	Gas	C&I Multifamily	Wi-Fi programmable thermostat (controls gas heat only)	Electric kW	0.04929	0.0304	Multifamily Impact Evaluation
80	Gas	C&I Multifamily	Wi-Fi programmable thermostat (controls gas heat only)	Gas MMBtu	2.3	1.79	Multifamily Impact Evaluation
81	Gas	EnergyWise Multifamily	Low Flow Showerhead - Showerhead	Gas MMBtu	1.3	1.14	Multifamily Impact Evaluation
82	Gas	EnergyWise Multifamily	Low Flow Showerhead - w/TSV	Gas MMBtu	1.41	1.32	Multifamily Impact Evaluation
83	Gas	EnergyWise Multifamily	Programmable thermostat	Electric kWh	29	50	Multifamily Impact Evaluation
84	Gas	EnergyWise Multifamily	Programmable thermostat	Electric kW	0.04611	0.0793	Multifamily Impact Evaluation
85	Gas	EnergyWise Multifamily	Programmable thermostat	Gas MMBtu	1.5	1.65	Multifamily Impact Evaluation
86	Gas	EnergyWise Multifamily	Wi-Fi programmable thermostat (controls gas heat only)	Electric kWh	31	25	Multifamily Impact Evaluation
87	Gas	EnergyWise Multifamily	Wi-Fi programmable thermostat (controls gas heat only)	Electric kW	0.04929	0.04	Multifamily Impact Evaluation
88	Gas	EnergyWise Multifamily	Wi-Fi programmable thermostat (controls gas heat only)	Gas MMBtu	2.3	3.38	Multifamily Impact Evaluation
89	Gas	Income Eligible Multifamily	Low Flow Showerhead - Showerhead	Gas MMBtu	1.3	1.14	Multifamily Impact Evaluation
90	Gas	Income Eligible Multifamily	Programmable thermostat	Electric kWh	29	44	Multifamily Impact Evaluation
91	Gas	Income Eligible Multifamily	Programmable thermostat	Electric kW	0.04611	0.0707	Multifamily Impact Evaluation
92	Gas	Income Eligible Multifamily	Programmable thermostat	Gas MMBtu	1.5	1.33	Multifamily Impact Evaluation