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November 14, 2025

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

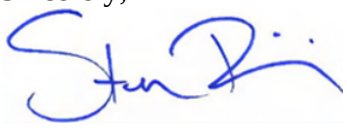
Re: Docket No. 25-37-EE – The Narragansett Electric Company d/b/a Rhode Island Energy 2026 Energy Efficiency Annual Plan
Responses to PUC Data Requests – Set 3

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company"), I have enclosed the Company's responses to the Public Utilities Commission's Third Set of Data Requests in the above-referenced docket. Please note that Attachment PUC 3-8 is provided in Excel format.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

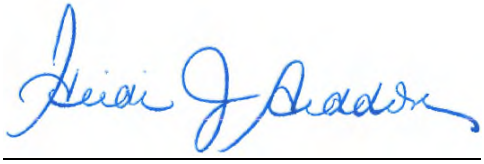
Enclosure

cc: Docket No. 25-37-EE Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

November 14, 2025
Date

Docket No. 25-37-EE – Rhode Island Energy's 2026 Energy Efficiency Plan
Service list updated 10/2/2025

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PUC 3-1

Request:

Please provide a schedule recalculating the electric Energy Efficiency Factor and bill impact for each class as if the electric Energy Efficiency Factor was calculated (i.e., the customer funding required was allocated) in the same manner as the natural gas Energy Efficiency Factor.

Response:

Please see Attachment PUC 3-1 for the requested schedules recalculating the electric Energy Efficiency Factor and bill impact for each class as if the electric Energy Efficiency Factor was calculated in the same manner as the natural gas Energy Efficiency Factor.

Prepared by or under the supervision of: Nicholas Zhu

Rhode Island Energy
Summary of 2026 Energy Efficiency Charge ($000)

		(a)	(b)	(c)	(d)
		Total	Residential	Income Eligible	Commercial & Industrial
1	Projected Budget	$62,639.4	$24,103.9	$10,858.9	$27,676.6
2	Projected DSM Commitments from Previous Year	$0.0	$0.0	$0.0	$0.0
3	Projected Fund Balance and Interest from Previous Year	$13,461.7	-$8,917.2	$0.0	$22,378.9
4	Projected FCM Net Revenue from ISO-NE	$5,875.1	$2,312.8	$185.9	$3,376.4
5	Total Other Funding	$19,336.8	-$6,604.4	$185.9	$25,755.3
6	Customer Funding Required	$43,302.7	$30,708.3	$10,673.1	$1,921.3
7	Income Eligible Subsidization		25%		75%
8	Customer Funding Required w/ Income Eligible Subsidization		$33,376.6		$9,926.1
9	Forecasted kWh Sales	7,463,709,030	2,938,212,710	236,106,586	4,289,389,733
10	Energy Efficiency Program Charge Excluding Uncollectible Recovery ($ / kWh)	$0.00580	$0.01051	$0.01051	$0.00231
11	Proposed SRP Opex Factor Excluding Uncollectible Recovery ($ / kWh)	$0.00000	$0.00000	$0.00000	$0.00000
12	Total Proposed Energy Efficiency Charge Excluding Uncollectible Recovery ($ / kWh)	$0.00580	$0.01051	$0.01051	$0.00231
13	Currently Effective Uncollectible Rate	1.3%	1.3%	1.3%	1.3%
14	Proposed Energy Efficiency Program Charge Including Uncollectible Recovery ($ / kWh)	$0.00587	$0.01065	$0.01065	$0.00234
15	Previous Year's Energy Efficiency Program Charge ($ / kWh)	$0.00903	$0.00903	$0.00903	$0.00903
16	Annual Adjustment to Energy Efficiency Program Charge ($ / kWh)	-$0.00316	$0.00162	$0.00162	-$0.00669
17	Annual Adjustment to Energy Efficiency Program Charge (%)	-35.0%	17.9%	17.9%	-74.1%

Attachment PUC 3-1 Page 2
Rhode Island Energy
Summary of 2026 Bill Impacts

		(a)	(b)	(c)	(d)
		Short-Term Rate Impact	Long-Term Bill Impact		
			All Customer	Participant	Shared w/ All Customers
1	Residential	0.68%	0.12%	-1.04%	0.28%
2	Income Eligible	0.69%	-0.46%	-4.70%	-0.08%
3	Commercial & Industrial	-3.99%	-0.29%	-2.41%	-0.04%

PUC 3-2

Request:

Referencing the Company's response to PUC 1-3, what would the electric Energy Efficiency Factor in column (b), rows (4) – (12) be if the $11,364,020 referenced in response to PUC 2-1 in Docket No. 25-28-EL was excluded from the calculation?

Response:

If the $11,364,020 referenced in the Company's response to PUC 2-1 in Docket No. 25-28-EL is excluded from the calculation, the remaining projected 2025 year-end fund balance would be $2,097,702. Consequently, the updated electric Energy Efficiency Factor in column (b), rows (4) – (12) from PUC 1-3 would be $0.00988 per kWh.

Prepared by or under the supervision of: Nicholas Zhu

PUC 3-3

Request:

Referencing the Company's response to PUC 2-3, it appears that several measures relating to commercial kitchen appliances were removed entirely. In response to PUC 2-13, the Company explained that C&I program budgets were adjusted "based on historical participation rates including 2024 actual and 2025 year to date spending data." On page 15 of the 2024-2026 update to the 2019 Energy Efficiency Market Potential Study, it states that non-residential kitchen savings are "almost entirely eliminated due to appliance standards updates." Please explain what updates were made to appliance standards, how those updates reduced potential savings, whether the Company considered those updates in adjusting C&I program budgets and measures, and if not, why not.

Response:

In the 2024 Annual Plan, the Company updated appliance standards and non-residential kitchen measures based on the 2023 Rhode Island Commercial Food Service Equipment Industry Standard Practice Study.[1] The appliance standards updates are provided in Attachment PUC 3-3-1. How these updates reduced potential savings are provided in Attachment PUC 3-3-2.

The Company did not consider these appliance standards updates in developing the 2026 Annual Plan because they were previously incorporated into the 2024 Annual Plan. The Company did, however, adjust the 2026 Annual Plan savings based on 2024 actuals and 2025 year-to-date actuals.

[1] https://eec.ri.gov/wp-content/uploads/2025/01/DNVRIEKitchenEquipment-ISP-Report_110323_FINAL.pdf. The 2023 Rhode Island Commercial Food Service Equipment Industry Standard Practice Study was completed after the 2024-2026 update to the 2019 Energy Efficiency Market Potential Study.

6 APPENDIX A: WEIGHTED BASELINE ADJUSTMENTS

Table 6-1. Weighed RI ISP baseline for commercial convection oven – full size electric

Convection Oven Electric Full Size	Used		New	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.2	ENERGY STAR v2.2	
Weighting	15%	2%	83%	
Cooking energy efficiency (%)	65%	71%	71%	70%
Idle energy rate (W)	2,000	1,600	1,600	1,660

Table 6-2. Weighed RI ISP baseline for commercial combination oven – electric

Combination Oven - Electric	Used				New		Weighted ISP Baseline	
	Conventional		ENERGY STAR v2.2		ENERGY STAR v2.2			
	Convec. Mode	Steam Mode	Convec. Mode	Steam Mode	Convec. Mode	Steam Mode	Convec. Mode	Steam Mode
<15 Pan								
Weighting	15%	15%	2%	2%	83%	83%		
Cooking energy efficiency	65%	40%	76%	55%	76%	55%	74%	53%
Idle energy rate	3,000	10,000	1,700	2,640	1,700	2,640	1,895	3,744
15-28 Pan								
Weighting	15%	15%	2%	2%	83%	83%		
Cooking energy efficiency	65%	40%	76%	55%	76%	55%	74%	53%
Idle energy rate	3,750	12,500	2,200	3,500	2,200	3,500	2,433	4,850
>28 Pan								
Weighting	15%	15%	2%	2%	83%	83%		
Cooking energy efficiency	65%	40%	76%	55%	76%	55%	74%	53%
Idle energy rate (W)	5,250	18,000	2,700	4,360	2,700	4,360	3,083	6,406
Average Idle energy rate (W)							2,470	5,000

Table 6-3. Weighed RI ISP baseline for commercial convection oven – full size gas

Convection Oven Natural Gas Full Size	Used		New	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.2	ENERGY STAR v2.2	
Weighting	15%	2%	83%	
Cooking energy efficiency (%)	30%	46%	46%	44%

Convection Oven Natural Gas Full Size	Used		New	
	Conventional	ENERGY STAR v2.2	ENERGY STAR v2.2	Weighted ISP Baseline
Idle energy rate (Btu/hr)	18,000	12,000	12,000	12,900

Table 6-4. Weighed RI ISP baseline for commercial combination oven – gas

	Used				New ENERGY STAR v2.2		Weighted ISP Baseline	
	Conventional		ENERGY STAR v2.2					
Combination Oven - Natural Gas	Convec. Mode	Steam Mode	Convec. Mode	Steam Mode	Convec. Mode	Steam Mode	Convec. Mode	Steam Mode
<15 Pan								
Weighting	15%	15%	2%	2%	83%	83%		
Cooking energy efficiency	35%	20%	56%	41%	56%	41%	53%	38%
Idle energy rate	15,000	45,000	7,675	9,511	7,675	9,511	8,774	14,834
15-28 Pan								
Weighting	15%	15%	2%	2%	83%	83%		
Cooking energy efficiency	35%	20%	56%	41%	56%	41%	53%	38%
Idle energy rate	20,000	60,000	8,650	10,811	8,650	10,811	10,353	18,189
>28 Pan								
Weighting	15%	15%	2%	2%	83%	83%		
Cooking energy efficiency	35%	20%	56%	41%	56%	41%	53%	38%
Idle energy rate	30,000	80,000	9,625	12,111	9,625	12,111	12,681	22,294
							10,603	18,439

Table 6-5. Weighed RI ISP baseline for commercial double rack oven – gas

Rack Oven Natural Gas Double Rack	Used		New	
	Conventional	ENERGY STAR v1.2	ENERGY STAR v2.2	Weighted ISP Baseline
Weighting	15%	2%	83%	

Rack Oven Natural Gas Double Rack	Used		New	
	Conventional	ENERGY STAR v1.2	ENERGY STAR v2.2	Weighted ISP Baseline
Cooking energy efficiency (%)	30%	52%	52%	49%
Idle energy rate (Btu/hr)	65,000	30,000	30,000	35,250

Table 6-6. Weighed RI ISP baseline for commercial hot food holding cabinets - electric

Hot food cabinet	Used		New	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.0	ENERGY STAR v2.0	
Half size				
Weighting	14%	0%	86%	
Idle energy rate (W/Cu.Ft.)	40	22	22	24.1
Full size				
Weighting	14%	0%	86%	
Idle energy rate (W/Cu.Ft.)	40	12	12	16.1

Table 6-7. Weighed RI ISP baseline for low temperature commercial dishwashers - electric

Food Service – Low Temperature Commercial Dishwasher	Used		New	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.0	ENERGY STAR v2.0	
Under Counter				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	1.48	1.19	1.19	1.24
Idle energy rate (W)	500	500	500	500
Door Type				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	1.50	1.18	1.18	1.23
Idle energy rate (W)	600	600	600	600

Food Service – Low Temperature Commercial Dishwasher	Used		New	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.0	ENERGY STAR v2.0	
Single Tank Conveyor				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	1.23	0.79	0.79	0.86
Idle energy rate (W)	1,600	1,500	1,500	1,517
Multi Tank Conveyor				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	0.99	0.54	0.54	0.62
Idle energy rate (W)	2,000	2,000	2,000	2,000

Table 6-8. Weighed RI ISP baseline for high temperature commercial dishwashers – electric

Food Service – High Temperature Commercial Dishwasher	Used		New ENERGY STAR v2.0	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.0		
Under Counter				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	0.95	0.86	0.86	0.88
Idle energy rate (W)	760	500	500	544
Door Type				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	1.06	0.89	0.89	0.92
Idle energy rate (W)	700	700	700	700
Single Tank Conveyor				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	1.13	0.70	0.70	0.77
Idle energy rate (W)	1,930	1,500	1,500	1,573
Multi Tank Conveyor				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	1.10	0.54	0.54	0.64
Idle energy rate (W)	2,590	2,250	2,250	2,308
Pot, Pan, & Utensil				
Weighting	17%	0%	83%	
Water consumption (Gal. per rack)	0.64	0.54	0.54	0.56
Idle energy rate (W)	1,200	2,250	2,250	2,072

Table 6-9. Weighed RI ISP baseline for fryer – electric

Electric Fryer	Used		New ENERGY STAR v2.0	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.0		
Standard vat				
Weighting	11%	2%	87%	
Cooking energy efficiency (%)	75%	80%	80%	79%

Electric Fryer	Used		New	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.0	ENERGY STAR v2.0	
Idle energy rate (W)	1,200	1,000	1,000	1,022
Large vat				
Weighting	11%	2%	87%	
Cooking energy efficiency (%)	75%	80%	80%	79%
Idle energy rate (W)	1,200	1,100	1,100	1,111

Table 6-10. Weighed RI ISP baseline for fryer – gas

Natural Gas Fryer	Used		New ENERGY STAR v2.0	Weighted ISP Baseline
	Conventional	ENERGY STAR v2.0		
Standard vat				
Weighting	11%	2%	87%	
Cooking energy efficiency (%)	35%	50%	50%	48%
Idle energy rate (Btu/hr)	17,000	9,000	9,000	9,880
Large vat				
Weighting	11%	2%	87%	
Cooking energy efficiency (%)	35%	50%	50%	48%
Idle energy rate (Btu/hr)	17,000	12,000	12,000	12,550

4 SAVINGS RESULTS

DNV recalculated deemed electric and gas energy and demand savings for each targeted measure using the new (2024) version of the Savings Calculator for ENERGY STAR Commercial Food Service (CFS) Products. Inputs to the tool used a mix of CA DEER workpaper sources, ENERGY STAR standards, Rhode Island appliance standards, and findings from this research effort. The following sections present the specific inputs and proposed savings values for each equipment type.

Table 4-1. Updated equipment energy savings – electric and gas

Equipment Type	Equipment Size/Category	Original 2024 Vendor Tool Energy Savings	Recommended Energy Savings with Weighted Baseline	Units
Food Service-Electric Fryer	Standard Vat	2,434	2,017	kWh
	Large Vat	2,545	2,438	kWh
Food Service-Electric Oven	Full Size Convection Oven	2,465	1,796	kWh
	Combination Oven - Convection Mode - <15 pan			kWh
	Combination Oven - Convection Mode - 15-28 pan			kWh
	Combination Oven - Convection Mode - >28 pan			kWh
	Combination Oven - steam Mode - <15 pan			kWh
	Combination Oven - steam Mode - 15-28 pan			kWh
	Combination Oven - steam Mode - >28 pan	12,943	8,870	kWh
Food Service- Electric Steam Cooker	Std. size	5,306	3,082	kWh
Food Service – High Temperature Commercial Dishwasher	Under Counter	2,717	1,528	kWh
	Door Type	6,662	1,558	kWh
	Single Tank Conveyor	6,358	4,937	kWh
	Multi Tank Conveyor	16,040	8,587	kWh
	Pot, Pan and Utensil	2,093	1,159	kWh
Food Service – Low Temperature Commercial Dishwasher	Under Counter	2,684	1,650	kWh
	Door Type	9,281	2,082	kWh
	Single Tank Conveyor	10,668	5,709	kWh
	Multi Tank Conveyor	14,881	8,485	kWh
Hot food cabinet	All sizes	1,445	498	kWh
Food Service-Gas Fryer	Standard Vat	32	19	MMBTU
	Large Vat	29	23	MMBTU
Food Service-Gas Oven	Convection Oven	34	23	MMBTU
	Combination Oven - Convection Mode - <15 pan	22	30	MMBTU

Equipment Type	Equipment Size/Category	Original 2024 Vendor Tool Energy Savings	Recommended Energy Savings with Weighted Baseline	Units
	Combination Oven - Convection Mode - 15-28 pan			MMBTU
	Combination Oven - Convection Mode - >28 pan			MMBTU
	Combination Oven - steam Mode - <15 pan			MMBTU
	Combination Oven - steam Mode - 15-28 pan			MMBTU
	Combination Oven - steam Mode - >28 pan			MMBTU
	Rack Oven -Single Rack	N/A	N/A	MMBTU
	Rack Oven -Double Rack	253	33	MMBTU
Food Service-Gas Steamer	Std. size	47	24	MMBTU

Table 4-2. Updated equipment demand savings – electric only

Equipment Type	Equipment Size/Category	Original 2024 Vendor Tool Demand Savings	Recommended Demand Savings with Weighted Baseline	Units
Food Service-Electric Fryer	Standard Vat	0.56	0.46	kW
	Large Vat	0.58	0.56	kW
Food Service-Electric Oven	Full Size Convection Oven	0.56	0.41	kW
	Combination Oven - Convection Mode - <15 pan			kW
	Combination Oven - Convection Mode - 15-28 pan			kW
	Combination Oven - Convection Mode - >28 pan			kW
	Combination Oven - steam Mode - <15 pan			kW
	Combination Oven - steam Mode - 15-28 pan			kW
	Combination Oven - steam Mode - >28 pan	2.96	2.03	kW
Food Service- Electric Steam Cooker	Std. size	1.85	1.07	kW
Food Service – High Temperature Commercial Dishwasher	Under Counter	0.41	0.23	kW
	Door Type	1.01	0.24	kW
	Single Tank Conveyor	0.97	0.75	kW
	Multi Tank Conveyor	2.44	1.31	kW
	Pot, Pan and Utensil	0.32	0.18	kW
	Under Counter	0.41	0.25	kW
	Door Type	1.41	0.32	kW

Equipment Type	Equipment Size/Category	Original 2024 Vendor Tool Demand Savings	Recommended Demand Savings with Weighted Baseline	Units
Food Service – Low Temperature Commercial Dishwasher	Single Tank Conveyor	1.62	0.87	kW
	Multi Tank Conveyor	2.26	1.29	kW
Hot food cabinet	All sizes	0.44	0.15	kW

PUC 3-4

Request:

In response to PUC 2-3, it appears that the Company adjusted several measures' planned quantities and incentives to align with 2024 actuals. Please explain:

a. Whether the Company prepared or reviewed any 2025 year-end forecasts before finalizing the 2026 Plan. Please explain the status of the Company's 2025 actuals and projections at that time and the status as of the time of this response;

b. The rationale for selecting 2024 actuals as the alignment baseline; and

c. The meaning of the phrase "adjusted to align with 2024 actuals." Does this mean that the 2026 planned quantities equal 2024 actuals exactly, or was there an upward adjustment from 2024 actuals? Please confirm that the same accounting treatment was given to each measure in the table.

Response:

a. The Company prepared and reviewed 2025 year-end forecasts at the program level before finalizing the 2026 Annual Plan but did not forecast 2025 year-end results at the measure level. The 2025 actual savings results through June were used in conjunction with the 2024 actual savings results to inform the 2026 planned savings quantities. At the time of this response, the Company has prepared 2025 year-end projections which are required to calculate (c') in the Company's response to PUC 3-5.

b. The Company used the 2024 actuals as the alignment baseline when developing and finalizing the savings and budgets for the measures included in the 2026 Annual Plan because this was the most recent year available with complete (i.e. January through December) savings data. The Company used the January 2025 through June 2025 actual savings data to help inform the savings data for specific measures.

c. For the C&I programs, the Company's planning process was intended to have the 2026 planned savings quantities exactly match the 2024 actual savings quantities. For example, the Gas New Construction Program Condensing Water Heater, 90%MIN measure with 2024 actual savings of 591 MMBtu and 2026 planned savings equal to 591 MMBtu.

PUC 3-4, Page 2

> While this was the Company's baseline accounting treatment for the C&I programs, exceptions to this accounting treatment included lighting measures where the 2026 planned quantities were reduced to reflect the Company's intent to phase out incentives for LEDs in 2027 (e.g. Electric Retrofit Program Prescriptive Lighting LED General 2026 planned quantities reduced from 13.2 million kWh to 10.6 million kWh), measures where the 2025 actual savings values where significantly lower than the 2024 actual savings values so therefore the 2026 planned savings values were reduced (e.g. Electric New Construction Program Freezer Solid Door - 30 to 49.9 ft3 where the 2024 actual value was 7 thousand, 2025 actual values was zero and the 2026 planned values was set between the two values at approximately 4 thousand), measures where the 2025 actuals exceeded the 2024 actuals and the 2026 planned quantities were set above the 2024 actuals (Gas Retrofit Program Ventilation Reduction measure where the 2026 planned quantity equals the 2025 actual quantity (1,778) even though the 2024 actual quality was lower (367), and new measures with no 2024 actuals (e.g. Electric Small Business Direct Install Program Refrigerator Recycling where 2026 planned savings were calculated based on 2026 Appliance Recycling Program goals).
>
> For the Residential and Income Eligible programs, "adjusted to align with 2024 actuals" means that 2026 planned quantities were adjusted downward relative to 2025 planned quantities to more closely resemble 2024 actuals. In most cases, 2026 planned quantities were set above 2024 actuals. For example, the measure "Programmable Thermostat – Elec" in the EnergyWise Single Family program had a planned quantity of 846 in 2025, an actual quantity of 625 in 2024, and a planned quantity of 630 in 2026. In a small number of cases, 2026 planned quantities were set equal to 2024 actuals. For example, the measure "Tricklestar Keyboard" in the Residential Consumer Products program had a planned quantity of 25 in 2025, an actual quantity of zero in 2024, and a planned quantity of zero in 2026.

In responding to PUC 3-4, the Company identified New Construction Program measures where the 2026 planned values exceed the 2024 actuals. The Company will update the savings and budgets for the C&I Programs prior to the evidentiary hearings in this docket as detailed in the table below. The total reduction in savings for these measures is approximately 12 thousand kWh, representing less than 1% of the total 2026 planned savings (approximately 60 million kWh).

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	(a)	(b)	(c)	(d)	(e)
	Measure Name	**2026 Corrected Quantity (kWh)**	**2026 Filed Quantity (Gross Annual kWh)**	**2025 Actual Quantity (YTD)**	**2024 Actual Quantity**
1	AirCChiller - IPLV	10,464	11,510	-	10,464
2	Commercial Electric Convection Oven	25,170	27,687	1,800	25,170
3	Dishwasher - High Temperature Pots and Pans	1,160	1,218	-	1,160
4	Hot Food Holding Cabinet - 3/4	1,990	2,095	-	1,990
5	Other	8,020	8,822	-	8,020
6	Refrigerated Air Dryer - CAT>400	8,705	9,576	-	8,705
7	Refrigerated Air Dryer - CAT-200	11,808	12,989	6,110	11,808
8	Refrigerated Air Dryer - CAT-300	20,169	22,186	2,321	20,169
9	Refrigerated Air Dryer - CAT-400	19,979	21,977	-	19,979
10	Zero loss condensate drain	11,465	12,612	-	11,465
11	**Total**	**118,930**	**130,671**	**10,231**	**118,930**

PUC 3-5

Request:

Please refile the Company's schedule produced in response to PUC 2-3. For each measure, please:

a. Add one new column, labeled column (c'), showing projected 2025 actuals.

b. Add one new column, labeled column (e'), showing 2026 total incentives based on 2025 actuals in column (c'). In other words, this subpart is attempting to understand measure incentives if the 2026 Plan were adjusted to 2025 projections.

c. Add one new column, labeled (f'), showing the percentage change between column (c) and column (e').

d. Add one new column, labeled (f''), showing the percentage change between column (c') and column (e').

e. Highlight in green any measure that was less than the cost of supply under the 2025 Plan assumptions (i.e., prior to the 2026 proposed reductions), excluding delivered fuel savings, interstate benefits, marketing, regulatory, and delivery costs, but including participant costs, and in yellow any measure that became less than the cost of supply under the 2026 proposed incentive levels under the same conditions.

f. For rows 1 through 5, and rows 212 through 216, please complete those rows using the analogous measure in the 2026 Plan referenced in column (g).

g. Please truncate column (g) to the extent necessary to allow all columns to fit on one page.

Response:

Please see Attachment PUC 3-5-1 and Attachment PUC 3-5-2 which include the new columns requested in (a) - (d), measures highlighted in green that were less than the cost of supply under the 2025 Annual Plan assumptions, rows 1 through 5 and rows 212 through 216 using the analogous measure in the 2026 Annual Plan referenced in column (g), and truncated column (g) to allow all columns to fit on one page.

For (a), the Company has added a new column, labeled column (c'), showing 2025 total incentives based on the projected 2025 actuals quantities and the 2025 measure incentives. The

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Company can then, in (d), show the percentage change between (c') and (e'), both of which are incentive amounts and calculated as:

(c') = 2025 incentive amount X 2025 projected actuals
(e') = 2026 incentive amount X 2025 projected actuals

Attachment PUC 3-5-1
Electric Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
	Program	**2025 Plan**		**2025 Total Incentives based on Projected 2025 Actuals**	**2026 Plan**		**2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))**	**% Incentive Change Between (e) and (c)**	**% Incentive Change Between (e') and (c)**	**% Incentive Change Between (e') and (c')**	**Reason for Change**
		Measure	**Total Incentives**		**Measure**	**Total Incentives**					
1	Income Eligible Single Family	Early Retirement Clothes Washer Gas DHW & Elec Dryer	$158,620	$0	Early Retirement Clothes Washer Gas DHW & Elec Dryer	$182,310	$0	15%	-100%	-	Measure moved to the Income Eligible Single Family program in the gas portfolio
2	Income Eligible Single Family	Early Retirement Clothes Washer Gas DHW & Gas Dryer	$95,480	$0	Early Retirement Clothes Washer Gas DHW & Gas Dryer	$109,740	$0	15%	-100%	-	Measure moved to the Income Eligible Single Family program in the gas portfolio
3	Residential Consumer Products	Dehumidifier	$54,000	$18,828	Dehumidifier Most Efficient	$750	$18,828	-99%	-65%	0%	Measure replaced by "Dehumidifier Most Efficient"
4	Residential Consumer Products	Room air cleaners	$31,800	$0	Room Air Cleaner Most Efficient	$1,225	$0	-96%	-100%	-	Measure replaced by "Room Air Cleaner Most Efficient"
5	Income Eligible Single Family	Domestic Hot Water Measure, Oil	$320	$504	Faucet Aerators, Oil AND Showerheads, Oil	$8,400	$151	2525%	-53%	-70%	Measure replaced by specific faucet aerator and showerhead measures
6	EnergyWise Single Family	Weatherization, Electric Resistance	$1,320,000	$0	Weatherization, Electric Resistance	$880,000	$0	-33%	-100%	-	Name Change (Electric to Electric Resistance) and planned weatherization quantities reallocated across new delayed HP measures
7	Income Eligible Single Family	Weatherization, Electric Resistance	$1,045,000	$0	Weatherization, Electric Resistance	$231,000	$0	-78%	-100%	-	Name Change (Electric to Electric Resistance) and planned weatherization quantities reallocated across new delayed HP measures
8	Large C&I New Construction	Vending Miser - Glass Front Refrigerated Coolers	$924	$0	Vending Miser - Glass Front Refrigerated Coolers	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
9	Large C&I New Construction	Vending Miser - Non-Refrigerated Snack Vending Machines UPSTR	$924	$0	Vending Miser - Non-Refrigerated Snack Vending Machines UPSTR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
10	Large C&I New Construction	Vending Miser - Refrigerated Beverage Vending Machines UPSTR	$924	$0	Vending Miser - Refrigerated Beverage Vending Machines UPSTR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
11	Large C&I New Construction	Dishwasher - High Temperature Pots and Pans	$1,457	$0	Dishwasher - High Temperature Pots and Pans	$1,092	$0	-25%	-100%	-	Planned quantities adjusted to align with 2024 actuals
12	Large C&I New Construction	Ice Machine - Ice Making Head	$11,550	$6,946	Ice Machine - Ice Making Head	$6,618	$6,946	-43%	-40%	0%	Planned quantities adjusted to align with 2024 actuals
13	Large C&I New Construction	Refrigerated Air Dryer - CAT-200	$6,401	$4,188	Refrigerated Air Dryer - CAT-200	$3,637	$4,188	-43%	-35%	0%	Planned quantities adjusted to align with 2024 actuals
14	Large C&I New Construction	DHW ECM Pump - 1/8 to 1/6 HP	$508	$0	DHW ECM Pump - 1/8 to 1/6 HP	$278	$0	-45%	-100%	-	Planned quantities adjusted to align with 2024 actuals
15	Large C&I New Construction	Ice Machine - Ice Self Contained	$900	$527	Ice Machine - Ice Self Contained	$439	$527	-51%	-41%	0%	Planned quantities adjusted to align with 2024 actuals
16	Large C&I New Construction	Zero loss condensate drain	$7,275	$1,287	Zero loss condensate drain	$3,531	$1,287	-51%	-82%	0%	Planned quantities adjusted to align with 2024 actuals
17	Large C&I New Construction	PEI H2O PUMP - COMM, C	$6,130	$9,919	PEI H2O PUMP - COMM, C	$2,962	$9,919	-52%	62%	0%	Planned quantities adjusted to align with 2024 actuals
18	Large C&I New Construction	Hot Food Holding Cabinet - 3/4	$3,360	$0	Hot Food Holding Cabinet - 3/4	$1,530	$0	-54%	-100%	-	Planned quantities adjusted to align with 2024 actuals
19	Large C&I New Construction	Ice Machine - Remote/Split	$450	$0	Ice Machine - Remote/Split	$200	$0	-56%	-100%	-	Planned quantities adjusted to align with 2024 actuals
20	Large C&I New Construction	Refrigerated Air Dryer - CAT>400	$6,401	$0	Refrigerated Air Dryer - CAT>400	$2,681	$0	-58%	-100%	-	Planned quantities adjusted to align with 2024 actuals
21	Large C&I New Construction	Freezer Solid Door - 30 to 49.9 ft3	$3,804	$240	Freezer Solid Door - 30 to 49.9 ft3	$1,543	$240	-59%	-94%	0%	Planned quantities adjusted to align with 2024 actuals
22	Large C&I New Construction	Refrigerator Glass Door - >50 ft3	$1,279	$450	Refrigerator Glass Door - >50 ft3	$426	$450	-67%	-65%	0%	Planned quantities adjusted to align with 2024 actuals
23	Large C&I New Construction	Compressed Air	$808,952	$242,731	Compressed Air	$249,090	$242,731	-69%	-70%	0%	Planned quantities adjusted to align with 2024 actuals
24	Large C&I New Construction	AirCChiller - IPLV	$9,847	$0	AirCChiller - IPLV	$2,993	$0	-70%	-100%	-	Planned quantities adjusted to align with 2024 actuals
25	Large C&I New Construction	Hot Food Holding Cabinet - 1/2	$12,285	$0	Hot Food Holding Cabinet - 1/2	$3,505	$0	-71%	-100%	-	Planned quantities adjusted to align with 2024 actuals
26	Large C&I New Construction	Air Cooled AC - 5.4-11.25 T	$46,458	$0	Air Cooled AC - 5.4-11.25 T	$12,718	$0	-73%	-100%	-	Planned quantities adjusted to align with 2024 actuals
27	Large C&I New Construction	Packaged Terminal Air Conditioner	$13,224	$249	Packaged Terminal Air Conditioner	$3,373	$249	-74%	-98%	0%	Planned quantities adjusted to align with 2024 actuals
28	Large C&I New Construction	Building Shell	$21,509	$11,675	Building Shell	$4,911	$11,675	-77%	-46%	0%	Planned quantities adjusted to align with 2024 actuals
29	Large C&I New Construction	Freezer Solid Door - <15 ft3	$1,337	$802	Freezer Solid Door - <15 ft3	$265	$802	-80%	-40%	0%	Planned quantities adjusted to align with 2024 actuals
30	Large C&I New Construction	Commercial Refrigeration	$139,218	$0	Commercial Refrigeration	$22,353	$0	-84%	-100%	-	Planned quantities adjusted to align with 2024 actuals
31	Large C&I New Construction	Custom HVAC	$626,705	$85,322	Custom HVAC	$95,520	$72,681	-85%	-88%	-15%	Planned quantities adjusted to align with 2024 actuals
32	Large C&I New Construction	Other	$23,821	$50,525	Other	$3,449	$50,525	-86%	112%	0%	Planned quantities adjusted to align with 2024 actuals
33	Large C&I New Construction	VRF HP - 11.25T-20T	$143,217	$10,862	VRF HP - 11.25T-20T	$19,453	$10,862	-86%	-92%	0%	Planned quantities adjusted to align with 2024 actuals
34	Large C&I New Construction	Refrigerator Glass Door - 15 to 29.9 ft3	$3,781	$424	Refrigerator Glass Door - 15 to 29.9 ft3	$502	$424	-87%	-89%	0%	Planned quantities adjusted to align with 2024 actuals
35	Large C&I New Construction	Refrigerator Glass Door - 30 to 49.9 ft3	$5,373	$1,620	Refrigerator Glass Door - 30 to 49.9 ft3	$640	$1,620	-88%	-70%	0%	Planned quantities adjusted to align with 2024 actuals
36	Large C&I New Construction	Hot Food Holding Cabinet - Full	$1,496	$0	Hot Food Holding Cabinet - Full	$69	$0	-95%	-100%	-	Planned quantities adjusted to align with 2024 actuals

Attachment PUC 3-5-1
Electric Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
		2025 Plan			2026 Plan						
	Program	Measure	Total Incentives	2025 Total Incentives based on Projected 2025 Actuals	Measure	Total Incentives	2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))	% Incentive Change Between (e) and (c)	% Incentive Change Between (e') and (c)	% Incentive Change Between (e') and (c')	Reason for Change
37	Large C&I New Construction	Advanced Building	$187,854	$35,839	Advanced Building	$0	$35,839	-100%	-81%	0%	Planned quantities adjusted to align with 2024 actuals
38	Large C&I New Construction	Air Cooled AC - over 63 T	$4,178	$0	Air Cooled AC - over 63 T	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
39	Large C&I New Construction	AirCChiller - Peak	$9,847	$0	AirCChiller - Peak	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
40	Large C&I New Construction	AirCChiller - to150T	$9,847	$0	AirCChiller - to150T	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
41	Large C&I New Construction	AirHP - 11.25-20T	$326	$6,592	AirHP - 11.25-20T	$0	$6,592	-100%	1925%	0%	Planned quantities adjusted to align with 2024 actuals
42	Large C&I New Construction	Boiler, Draft Fan	$1,107	$0	Boiler, Draft Fan	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
43	Large C&I New Construction	Boiler, Feedwater Pump	$1,107	$0	Boiler, Feedwater Pump	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
44	Large C&I New Construction	Building Exhaust Fan	$1,198	$0	Building Exhaust Fan	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
45	Large C&I New Construction	Chiller	$182,567	$22,334	Chiller	$0	$22,334	-100%	-88%	0%	Planned quantities adjusted to align with 2024 actuals
46	Large C&I New Construction	Chiller, Water Pump	$1,107	$0	Chiller, Water Pump	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
47	Large C&I New Construction	Commercial Electric Fryer - Large	$146	$0	Commercial Electric Fryer - Large	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
48	Large C&I New Construction	Commercial Electric Griddle	$1,103	$984	Commercial Electric Griddle	$0	$984	-100%	-11%	0%	Planned quantities adjusted to align with 2024 actuals
49	Large C&I New Construction	Commercial electric steamer	$2,325	$0	Commercial electric steamer	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
50	Large C&I New Construction	Compressed Air Nozzle	$2,310	$0	Compressed Air Nozzle	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
51	Large C&I New Construction	Conveyor Broiler - >28" wide	$3,255	$0	Conveyor Broiler - >28" wide	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
52	Large C&I New Construction	Cooling Tower Fan	$1,107	$0	Cooling Tower Fan	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
53	Large C&I New Construction	DHW ECM Pump - <= 1/8 HP	$382	$0	DHW ECM Pump - <= 1/8 HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
54	Large C&I New Construction	DHW ECM Pump - <=1/20 HP	$508	$0	DHW ECM Pump - <=1/20 HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
55	Large C&I New Construction	DHW ECM Pump - 3/4 to 3 HP	$508	$0	DHW ECM Pump - 3/4 to 3 HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
56	Large C&I New Construction	Dishwasher - High Temperature Multi Tank Conveyor	$140	$0	Dishwasher - High Temperature Multi Tank Conveyor	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
57	Large C&I New Construction	Dishwasher - Low Temperature Single Tank Conveyor	$602	$0	Dishwasher - Low Temperature Single Tank Conveyor	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
58	Large C&I New Construction	Dishwasher - Low Temperature Under Counter	$148	$0	Dishwasher - Low Temperature Under Counter	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
59	Large C&I New Construction	Dual enthalpy economizer controls	$275	$0	Dual enthalpy economizer controls	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
60	Large C&I New Construction	ECM Pump - <= 1/8 HP	$8,615	$0	ECM Pump - <= 1/8 HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
61	Large C&I New Construction	ECM Pump - <=1/20 HP	$2,872	$65	ECM Pump - <=1/20 HP	$0	$65	-100%	-98%	0%	Planned quantities adjusted to align with 2024 actuals
62	Large C&I New Construction	Electric HW Spray Valve	$11,692	$0	Electric HW Spray Valve	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
63	Large C&I New Construction	EMS	$54,532	$0	EMS	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
64	Large C&I New Construction	Food Service	$1,783	$5,043	Food Service	$0	$5,043	-100%	183%	0%	Planned quantities adjusted to align with 2024 actuals
65	Large C&I New Construction	Freezer Glass Door - <15 ft3	$134	$0	Freezer Glass Door - <15 ft3	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
66	Large C&I New Construction	Freezer Glass Door - >50 ft3	$178	$0	Freezer Glass Door - >50 ft3	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
67	Large C&I New Construction	Freezer Solid Door - >50 ft3	$178	$0	Freezer Solid Door - >50 ft3	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
68	Large C&I New Construction	Hand Wrapper	$220	$0	Hand Wrapper	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
69	Large C&I New Construction	Heating Hot Water Pump	$5,419	$0	Heating Hot Water Pump	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
70	Large C&I New Construction	High Efficiency Condensing Units - Floating Head Pressure Control	$20,427	$0	High Efficiency Condensing Units - Floating Head Pressure Control	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
71	Large C&I New Construction	HVAC Fan - Return	$5,419	$0	HVAC Fan - Return	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
72	Large C&I New Construction	HVAC Fan - Supply	$5,419	$0	HVAC Fan - Supply	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals

Attachment PUC 3-5-1
Electric Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
		2025 Plan			2026 Plan						
	Program	Measure	Total Incentives	2025 Total Incentives based on Projected 2025 Actuals	Measure	Total Incentives	2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))	% Incentive Change Between (e) and (c)	% Incentive Change Between (e') and (c)	% Incentive Change Between (e') and (c')	Reason for Change
73	Large C&I New Construction	Ice Machine - Cont. Remote	$450	$0	Ice Machine - Cont. Remote	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
74	Large C&I New Construction	Lighting Controls - Integrated	$28,256	$0	Lighting Controls - Integrated	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
75	Large C&I New Construction	Lighting Controls - Exterior	$28,256	$0	Lighting Controls - Exterior	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
76	Large C&I New Construction	Lighting Controls - Street Light Exterior	$6,754	$0	Lighting Controls - Street Light Exterior	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
77	Large C&I New Construction	Lighting Systems, Custom	$6,802	$1,240	Lighting Systems, Custom	$0	$1,240	-100%	-82%	0%	Planned quantities adjusted to align with 2024 actuals
78	Large C&I New Construction	Lighting Controls, Custom	$15,716	$0	Lighting Controls, Custom	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
79	Large C&I New Construction	LOADCOMP-25HP	$63,000	$0	LOADCOMP-25HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
80	Large C&I New Construction	LOADCOMP-75HP	$63,000	$0	LOADCOMP-75HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
81	Large C&I New Construction	Low pressure drop filter	$2,310	$0	Low pressure drop filter	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
82	Large C&I New Construction	Make Up Air Fan	$699	$0	Make Up Air Fan	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
83	Large C&I New Construction	MFHR - Cooling	$2,938	$0	MFHR - Cooling	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
84	Large C&I New Construction	MFHR - DHW	$2,938	$0	MFHR - DHW	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
85	Large C&I New Construction	MFHR - Heating	$2,938	$0	MFHR - Heating	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
86	Large C&I New Construction	MFHR - Lighting	$2,938	$0	MFHR - Lighting	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
87	Large C&I New Construction	Motor	$15,349	$0	Motor	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
88	Large C&I New Construction	ODP-1200F	$648	$0	ODP-1200F	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
89	Large C&I New Construction	ODP-1200N	$648	$0	ODP-1200N	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
90	Large C&I New Construction	ODP-1200S	$648	$0	ODP-1200S	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
91	Large C&I New Construction	ODP-1800F	$648	$0	ODP-1800F	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
92	Large C&I New Construction	ODP-1800N	$648	$0	ODP-1800N	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
93	Large C&I New Construction	ODP-1800S	$648	$0	ODP-1800S	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
94	Large C&I New Construction	ODP-3600F	$648	$0	ODP-3600F	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
95	Large C&I New Construction	ODP-3600N	$648	$0	ODP-3600N	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
96	Large C&I New Construction	ODP-3600S	$648	$0	ODP-3600S	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
97	Large C&I New Construction	Performance Lighting - Tier 1 Exterior	$503	$0	Performance Lighting - Tier 1 Exterior	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
98	Large C&I New Construction	Performance Lighting Tier 2 & 3 Exterior	$503	$0	Performance Lighting Tier 2 & 3 Exterior	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
99	Large C&I New Construction	Prescriptive Lighting - EXT-24/7	$13,684	$0	Prescriptive Lighting - EXT-24/7	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
100	Large C&I New Construction	Prescriptive Lighting - EXT-DUSKDAWN	$36,645	$0	Prescriptive Lighting - EXT-DUSKDAWN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
101	Large C&I New Construction	Process Cooling	$102,458	-$40,586	Process Cooling	$0	-$40,586	-100%	-140%	0%	Planned quantities adjusted to align with 2024 actuals
102	Large C&I New Construction	Process Exhaust Fan	$1,107	$0	Process Exhaust Fan	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
103	Large C&I New Construction	Process, Cool Pump	$1,107	$0	Process, Cool Pump	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
104	Large C&I New Construction	Refrigerated Air Dryer - CAT<100	$6,401	$1,724	Refrigerated Air Dryer - CAT<100	$0	$1,724	-100%	-73%	0%	Planned quantities adjusted to align with 2024 actuals
105	Large C&I New Construction	Refrigerated Chef Base - 74" to 89"	$544	$0	Refrigerated Chef Base - 74" to 89"	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
106	Large C&I New Construction	Refrigerator Glass Door - <15 ft3	$1,918	$276	Refrigerator Glass Door - <15 ft3	$0	$276	-100%	-86%	0%	Planned quantities adjusted to align with 2024 actuals
107	Large C&I New Construction	Refrigerator Solid Door - >50 ft3	$1,066	$0	Refrigerator Solid Door - >50 ft3	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
108	Large C&I New Construction	Room Air Cleaner - K-12	$2,896	$0	Room Air Cleaner - K-12	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals

Attachment PUC 3-5-1
Electric Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
		2025 Plan			2026 Plan						
	Program	Measure	Total Incentives	2025 Total Incentives based on Projected 2025 Actuals	Measure	Total Incentives	2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))	% Incentive Change Between (e) and (c)	% Incentive Change Between (e') and (c)	% Incentive Change Between (e') and (c')	Reason for Change
109	Large C&I New Construction	Room Air Cleaner - Office	$2,896	$0	Room Air Cleaner - Office	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
110	Large C&I New Construction	Room Air Cleaner - Retail	$2,896	$0	Room Air Cleaner - Retail	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
111	Large C&I New Construction	Sensors	$2,847	$0	Sensors	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
112	Large C&I New Construction	Split system AC to 5.4 tons	$15,209	$0	Split system AC to 5.4 tons	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
113	Large C&I New Construction	TEFC-1200F	$648	$0	TEFC-1200F	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
114	Large C&I New Construction	TEFC-1200N	$648	$0	TEFC-1200N	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
115	Large C&I New Construction	TEFC-1200S	$648	$0	TEFC-1200S	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
116	Large C&I New Construction	TEFC-1800F	$648	$0	TEFC-1800F	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
117	Large C&I New Construction	TEFC-1800N	$648	$0	TEFC-1800N	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
118	Large C&I New Construction	TEFC-1800S	$648	$0	TEFC-1800S	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
119	Large C&I New Construction	TEFC-3600F	$648	$0	TEFC-3600F	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
120	Large C&I New Construction	TEFC-3600N	$648	$0	TEFC-3600N	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
121	Large C&I New Construction	TEFC-3600S	$648	$0	TEFC-3600S	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
122	Large C&I New Construction	Transformers	$1,515	$0	Transformers	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
123	Large C&I New Construction	VARICOMP, 75HP	$28,575	$0	VARICOMP, 75HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
124	Large C&I New Construction	VFD Secondary	$699	$0	VFD Secondary	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
125	Large C&I New Construction	VRF HP - over 20T	$4,914	$0	VRF HP - over 20T	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
126	Large C&I New Construction	WCChill - over300T_IPLV_CEN	$605	$0	WCChill - over300T_IPLV_CEN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
127	Large C&I New Construction	WCChill - over300T_IPLV_SCR	$605	$0	WCChill - over300T_IPLV_SCR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
128	Large C&I New Construction	WCChill - over300T_PkkW_CEN	$605	$0	WCChill - over300T_PkkW_CEN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
129	Large C&I New Construction	WCChill - over300T_PkkW_SCR	$605	$0	WCChill - over300T_PkkW_SCR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
130	Large C&I New Construction	WCChill - to150T_IPLV_CEN	$605	$0	WCChill - to150T_IPLV_CEN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
131	Large C&I New Construction	WCChill - to150T_IPLV_SCR	$605	$0	WCChill - to150T_IPLV_SCR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
132	Large C&I New Construction	WCChill - to150T_PkkW_CEN	$605	$0	WCChill - to150T_PkkW_CEN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
133	Large C&I New Construction	WCChill - to150T_PkkW_SCR	$605	$0	WCChill - to150T_PkkW_SCR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
134	Large C&I New Construction	WCChill - 150-300T_IPLV	$605	$0	WCChill - 150-300T_IPLV	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
135	Large C&I New Construction	WCChill - 150-300T_IPLV_CEN	$605	$0	WCChill - 150-300T_IPLV_CEN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
136	Large C&I New Construction	WCChill - 150-300T_IPLV_SCR	$605	$0	WCChill - 150-300T_IPLV_SCR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
137	Large C&I New Construction	WCChill - 150-300T_PkKW	$605	$0	WCChill - 150-300T_PkKW	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
138	Large C&I New Construction	WCChill - 150-300T_PkKW_CEN	$605	$0	WCChill - 150-300T_PkKW_CEN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
139	Large C&I New Construction	WCChill - 150-300T_PkKW_SCR	$605	$0	WCChill - 150-300T_PkKW_SCR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
140	Large C&I New Construction	WCChill - 300-1000T_IPLV	$605	$0	WCChill - 300-1000T_IPLV	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
141	Large C&I New Construction	WCChill - 300-1000T_PkKW	$605	$0	WCChill - 300-1000T_PkKW	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
142	Large C&I New Construction	WCChill - 30-70T	$605	$0	WCChill - 30-70T	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
143	Large C&I New Construction	WCChill - 70-150T	$605	$0	WCChill - 70-150T	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
144	Large C&I New Construction	Induction Cooktop	$690	$66,280	Induction Cooktop	$0	$66,280	-100%	9506%	0%	Planned quantities adjusted to align with 2024 actuals

Attachment PUC 3-5-1
Electric Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
	Program	**2025 Plan**		**2025 Total Incentives based on Projected 2025 Actuals**	**2026 Plan**		**2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))**	**% Incentive Change Between (e) and (c)**	**% Incentive Change Between (e') and (c)**	**% Incentive Change Between (e') and (c')**	**Reason for Change**
		Measure	**Total Incentives**		**Measure**	**Total Incentives**					
145	Large C&I New Construction	Hot Food Holding Bin	$5,813	$1,090	Hot Food Holding Bin	$0	$1,090	-100%	-81%	0%	Planned quantities adjusted to align with 2024 actuals
146	Large C&I New Construction	Steam Table	$1,065	$0	Steam Table	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
147	Large C&I New Construction	Soup Wells	$593	$0	Soup Wells	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
148	Large C&I New Construction	Radiant Conveyor Toaster 120V	$2,925	$0	Radiant Conveyor Toaster 120V	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
149	Large C&I New Construction	Radiant Conveyor Toaster 208V	$2,100	$0	Radiant Conveyor Toaster 208V	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
150	Large C&I New Construction	Demand Control Kitchen Ventilation	$19,875	$10,004	Demand Control Kitchen Ventilation	$0	$10,004	-100%	-50%	0%	Planned quantities adjusted to align with 2024 actuals
151	Large C&I New Construction	FEI Rated Fans, Variable Speed	$27,563	$0	FEI Rated Fans, Variable Speed	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
152	Large C&I New Construction	FEI Rated Fans, Constant Speed	$2,475	$0	FEI Rated Fans, Constant Speed	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
153	Large C&I New Construction	High Volume Low Speed (HVLS) Fan	$17,250	$0	High Volume Low Speed (HVLS) Fan	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
154	Large C&I New Construction	High Efficiency Evaporating Units	$63,000	$12,935	High Efficiency Evaporating Units	$0	$12,935	-100%	-79%	0%	Planned quantities adjusted to align with 2024 actuals
155	Large C&I Retrofit	UPSTR Lighting - LED Controls	$758,338	$1,532,309	UPSTR Lighting - LED Controls	$557,779	$510,770	-26%	-33%	-67%	Planned quantities adjusted to align with 2024 actuals
156	Large C&I Retrofit	UPSTR Lighting - LED High/Low Bay	$1,543,533	$475,929	UPSTR Lighting - LED High/Low Bay	$1,002,796	$475,929	-35%	-69%	0%	Planned quantities adjusted to align with 2024 actuals
157	Large C&I Retrofit	UPSTR Lighting - LED Outdoor Control	$196,957	$105,884	UPSTR Lighting - LED Outdoor Control	$122,644	$93,427	-38%	-53%	-12%	Planned quantities adjusted to align with 2024 actuals
158	Large C&I Retrofit	Custom HVAC	$157,717	$0	Custom HVAC	$87,881	$0	-44%	-100%	-	Planned quantities adjusted to align with 2024 actuals
159	Large C&I Retrofit	Heating Hot Water Pump	$76,798	$3,913	Heating Hot Water Pump	$38,587	$3,913	-50%	-95%	0%	Planned quantities adjusted to align with 2024 actuals
160	Large C&I Retrofit	UPSTR Lighting - High/Low Bay Controls	$1,801,052	$3,219,399	UPSTR Lighting - High/Low Bay Controls	$896,887	$1,073,133	-50%	-40%	-67%	Planned quantities adjusted to align with 2024 actuals
161	Large C&I Retrofit	Process Cooling	$40,856	$0	Process Cooling	$13,604	$0	-67%	-100%	-	Planned quantities adjusted to align with 2024 actuals
162	Large C&I Retrofit	Custom process	$331,528	$78,081	Custom process	$91,140	$78,081	-73%	-76%	0%	Planned quantities adjusted to align with 2024 actuals
163	Large C&I Retrofit	VSD-HVAC	$17,727	$50,087	VSD-HVAC	$4,374	$50,087	-75%	183%	0%	Planned quantities adjusted to align with 2024 actuals
164	Large C&I Retrofit	UPSTR Lighting - LED Stairwell	$13,903	$198	UPSTR Lighting - LED Stairwell	$3,348	$48	-76%	-100%	-76%	Planned quantities adjusted to align with 2024 actuals
165	Large C&I Retrofit	O & M	$161,752	$75,790	O & M	$35,160	$75,790	-78%	-53%	0%	Planned quantities adjusted to align with 2024 actuals
166	Large C&I Retrofit	Lighting Systems, Custom	$662,802	$56,454	Lighting Systems, Custom	$142,818	$47,299	-78%	-93%	-16%	Planned quantities adjusted to align with 2024 actuals
167	Large C&I Retrofit	LEDS	$826,583	$157,027	LEDS	$122,034	$143,172	-85%	-83%	-9%	Planned quantities adjusted to align with 2024 actuals
168	Large C&I Retrofit	Cooling Tower Fan	$57,599	$0	Cooling Tower Fan	$8,153	$0	-86%	-100%	-	Planned quantities adjusted to align with 2024 actuals
169	Large C&I Retrofit	Make Up Air Fan	$39,932	$59,988	Make Up Air Fan	$4,389	$59,988	-89%	50%	0%	Planned quantities adjusted to align with 2024 actuals
170	Large C&I Retrofit	Chiller, Water Pump	$57,599	$12,523	Chiller, Water Pump	$4,850	$12,523	-92%	-78%	0%	Planned quantities adjusted to align with 2024 actuals
171	Large C&I Retrofit	MTVFD-BLDG EXHST FAN	$30,877	$0	MTVFD-BLDG EXHST FAN	$2,102	$0	-93%	-100%	-	Planned quantities adjusted to align with 2024 actuals
172	Large C&I Retrofit	Boiler, Feedwater Pump	$57,599	$0	Boiler, Feedwater Pump	$3,443	$0	-94%	-100%	-	Planned quantities adjusted to align with 2024 actuals
173	Large C&I Retrofit	Prescriptive Lighting - LED Replacement	$1,038,705	$4,803	Prescriptive Lighting - LED Replacement	$4,306	$4,380	-100%	-100%	-9%	Planned quantities adjusted to align with 2024 actuals
174	Large C&I Retrofit	Prescriptive Lighting - LED - Downstream	$1,783,672	$70	Prescriptive Lighting - LED - Downstream	$2,722	$64	-100%	-100%	-9%	Planned quantities adjusted to align with 2024 actuals
175	Large C&I Retrofit	Boiler, Draft Fan	$57,599	$165,621	Boiler, Draft Fan	$0	$165,621	-100%	188%	0%	Planned quantities adjusted to align with 2024 actuals
176	Large C&I Retrofit	Building Shell	$25,622	$0	Building Shell	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
177	Large C&I Retrofit	EMS 5k-40ksqft	$363,404	$0	EMS 5k-40ksqft	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
178	Large C&I Retrofit	EMS 40k-80ksqft	$417,621	$0	EMS 40k-80ksqft	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
179	Large C&I Retrofit	EMS 80k-200ksqft	$457,185	$0	EMS 80k-200ksqft	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
180	Large C&I Retrofit	Food Service	$519	$0	Food Service	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals

Attachment PUC 3-5-1
Electric Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
	Program	**2025 Plan**		**2025 Total Incentives based on Projected 2025 Actuals**	**2026 Plan**		**2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))**	**% Incentive Change Between (e) and (c)**	**% Incentive Change Between (e') and (c)**	**% Incentive Change Between (e') and (c')**	**Reason for Change**
		Measure	**Total Incentives**		**Measure**	**Total Incentives**					
181	Large C&I Retrofit	MTVFD-BOIL DRAFT FAN	$30,877	$0	MTVFD-BOIL DRAFT FAN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
182	Large C&I Retrofit	MTVFD-BOIL FWTR PUMP	$30,877	$0	MTVFD-BOIL FWTR PUMP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
183	Large C&I Retrofit	MTVFD-CHIL WATER PMP	$30,877	$0	MTVFD-CHIL WATER PMP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
184	Large C&I Retrofit	MTVFD-CT FAN	$30,877	$0	MTVFD-CT FAN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
185	Large C&I Retrofit	MTVFD-HVAC RET FAN	$30,791	$0	MTVFD-HVAC RET FAN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
186	Large C&I Retrofit	MTVFD-MK UP AIR FAN	$30,877	$0	MTVFD-MK UP AIR FAN	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
187	Large C&I Retrofit	MTVFD-PROC COOL PUMP	$30,877	$0	MTVFD-PROC COOL PUMP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
188	Large C&I Retrofit	MTVFD-WATER/WST PUMP	$30,877	$0	MTVFD-WATER/WST PUMP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
189	Large C&I Retrofit	MTVFD-WSHP PUMP	$30,877	$0	MTVFD-WSHP PUMP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
190	Large C&I Retrofit	Motor VFD Secondary	$68,857	$0	Motor VFD Secondary	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
191	Large C&I Retrofit	Non-refrigerated snack vending machine	$33,440	$0	Non-refrigerated snack vending machine	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
192	Large C&I Retrofit	Process, Cool Pump	$57,599	$0	Process, Cool Pump	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
193	Large C&I Retrofit	Process, Exhaust Fan	$57,599	$0	Process, Exhaust Fan	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
194	Large C&I Retrofit	Refrigerated beverage vending machine	$38,455	$0	Refrigerated beverage vending machine	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
195	Large C&I Retrofit	Transformers	$72,574	$2,731	Transformers	$0	$2,731	-100%	-96%	0%	Planned quantities adjusted to align with 2024 actuals
196	Large C&I Retrofit	VARICOMP - 25 HP	$14,678	$0	VARICOMP - 25 HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
197	Large C&I Retrofit	VARICOMP - 75 HP	$14,404	$0	VARICOMP - 75 HP	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
198	Large C&I Retrofit	VFD Secondary	$13,913	$0	VFD Secondary	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
199	Large C&I Retrofit	Water/Waste Pump	$57,599	$0	Water/Waste Pump	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
200	Small Business Direct Install	CUSTOM LIGHTING	$524,636	$288,543	CUSTOM LIGHTING	$351,896	$224,422	-33%	-57%	-22%	Planned quantities adjusted to align with 2024 actuals
201	Small Business Direct Install	LED - Interior HW	$2,455,507	$581,243	LED - Interior HW	$1,420,318	$452,078	-42%	-82%	-22%	Planned quantities adjusted to align with 2024 actuals
202	Small Business Direct Install	Custom Motors/Drives, HVAC	$1,140,480	$437,849	Custom Motors/Drives, HVAC	$642,233	$437,849	-44%	-62%	0%	Planned quantities adjusted to align with 2024 actuals
203	Small Business Direct Install	PROGRAMMABLE THERMOSTATS	$39,760	$8,968	PROGRAMMABLE THERMOSTATS	$20,665	$8,071	-48%	-80%	-10%	Planned quantities adjusted to align with 2024 actuals
204	Small Business Direct Install	HVAC, Custom	$1,279,080	$185,027	HVAC, Custom	$370,260	$107,121	-71%	-92%	-42%	Planned quantities adjusted to align with 2024 actuals
205	Small Business Direct Install	OCCUPANCY SENSORS	$148,577	$4,206	OCCUPANCY SENSORS	$16,970	$3,493	-89%	-98%	-17%	Planned quantities adjusted to align with 2024 actuals
206	Small Business Direct Install	Freezer Recycling	$15,448	$0	Freezer Recycling	$1,520	$0	-90%	-100%	-	Planned quantities adjusted to align with 2024 actuals
207	Small Business Direct Install	LED - Interior SI	$211,920	$0	LED - Interior SI	$9,393	$0	-96%	-100%	-	Planned quantities adjusted to align with 2024 actuals
208	Small Business Direct Install	Custom Motors/Drives, Non-HVAC	$253,440	$0	Custom Motors/Drives, Non-HVAC	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
209	Small Business Direct Install	Hot Water, Custom	$304,128	$0	Hot Water, Custom	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
210	Small Business Direct Install	VENDING MACHINES	$1,546	$0	VENDING MACHINES	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
211	Small Business Direct Install	Water Heating	$2,463	$0	Water Heating	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
212	Residential HVAC	Central Heat Pump	$714,000	$0	Central Heat Pump (per ton)	$555,111	$0	-22%	-100%	-	Switched to a per-ton planning approach. Measure replaced by "Central Heat Pump (per ton)"
213	EnergyWise Single Family	Electric Resistance to MSHP	$88,000	$0	Electric Resistance to MSHP (per ton)	$44,012	$0	-50%	-100%	-	Switched to a per-ton planning approach. Measure replaced by "Electric Resistance to MSHP (per ton)"
214	Residential HVAC	Electric Resistance to MSHP	$1,917,500	$0	Electric Resistance to MSHP (per ton)	$1,350,000	$0	-30%	-100%	-	Switched to a per-ton planning approach. Measure replaced by "Electric Resistance to MSHP (per ton)"
215	Residential HVAC	MiniSplit HP	$778,320	$0	MiniSplit HP (per ton)	$1,033,680	$0	33%	-100%	-	Switched to a per-ton planning approach. Measure replaced by "MiniSplit HP (per ton)"
216	Income Eligible Single Family	MSHP - Electric Resistance	$3,040,000	$0	MSHP - Electric Resistance (per ton)	$1,960,000	$0	-36%	-100%	-	Switched to a per-ton planning approach. Measure replaced by "MSHP - Electric Resistance (per ton)"

Attachment PUC 3-5-1
Electric Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
	Program	**2025 Plan**		**2025 Total Incentives based on Projected 2025 Actuals**	**2026 Plan**		**2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))**	**% Incentive Change Between (e) and (c)**	**% Incentive Change Between (e') and (c)**	**% Incentive Change Between (e') and (c')**	**Reason for Change**
		Measure	**Total Incentives**		**Measure**	**Total Incentives**					
217	EnergyWise Single Family	Weatherization, Oil	$3,969,700	$2,159,220	Weatherization, Oil	$795,000	$2,159,220	-80%	-46%	0%	Planned weatherization quantities reallocated across new delayed HP measures
218	EnergyWise Single Family	Weatherization, Others	$460,000	$245,640	Weatherization, Others	$92,000	$245,640	-80%	-47%	0%	Planned weatherization quantities reallocated across new delayed HP measures
219	Income Eligible Single Family	Weatherization, Oil	$1,303,500	$2,125,200	Weatherization, Oil	$313,500	$2,125,200	-76%	63%	0%	Planned weatherization quantities reallocated across new delayed HP measures
220	Income Eligible Single Family	Weatherization, Other	$115,500	$19,800	Weatherization, Other	$11,000	$19,800	-90%	-83%	0%	Planned weatherization quantities reallocated across new delayed HP measures
221	EnergyWise Multifamily	TSV Showerhead - Elec	$1,200	$192	TSV Showerhead - Elec	$900	$192	-25%	-84%	0%	Planned quantities adjusted to align with 2024 actuals
222	EnergyWise Multifamily	Showerhead - Elec	$5,000	$1,590	Showerhead - Elec	$2,250	$1,590	-55%	-68%	0%	Planned quantities adjusted to align with 2024 actuals
223	EnergyWise Multifamily	Pipe Wrap DHW - Elec	$750	$119	Pipe Wrap DHW - Elec	$270	$119	-64%	-84%	0%	Planned quantities adjusted to align with 2024 actuals
224	EnergyWise Multifamily	Smart Strips	$22,080	$1,573	Smart Strips	$5,175	$1,573	-77%	-93%	0%	Planned quantities adjusted to align with 2024 actuals
225	EnergyWise Multifamily	Heat Pumps	$326,400	$0	Heat Pumps	$66,960	$0	-79%	-100%	-	Planned quantities adjusted to align with 2024 actuals
226	EnergyWise Multifamily	Aerator - Elec	$1,500	$396	Aerator - Elec	$225	$396	-85%	-74%	0%	Planned quantities adjusted to align with 2024 actuals
227	EnergyWise Multifamily	Programmable Thermostat - Elec w/ AC	$62,500	$0	Programmable Thermostat - Elec w/ AC	$5,625	$0	-91%	-100%	-	Planned quantities adjusted to align with 2024 actuals
228	EnergyWise Multifamily	Common Int EISA Exempt	$4,160	$0	Common Int EISA Exempt	$234	$0	-94%	-100%	-	Planned quantities adjusted to align with 2024 actuals
229	EnergyWise Multifamily	Air Sealing - Elec	$27,300	$14	Air Sealing - Elec	$945	$14	-97%	-100%	0%	Planned quantities adjusted to align with 2024 actuals
230	EnergyWise Single Family	Programmable Thermostat - Elec	$84,600	$30,240	Programmable Thermostat - Elec	$63,000	$30,240	-26%	-64%	0%	Planned quantities adjusted to align with 2024 actuals
231	EnergyWise Single Family	Programmable Thermostat, Oil	$278,000	$120,480	Programmable Thermostat, Oil	$181,000	$120,480	-35%	-57%	0%	Planned quantities adjusted to align with 2024 actuals
232	EnergyWise Single Family	Participant	$1,901,250	$0	Participant	$1,236,000	$0	-35%	-100%	-	Streamlined audit costs
233	EnergyWise Single Family	Pipe Insulation, Others	$4,620	$1,319	Pipe Insulation, Others	$2,170	$1,319	-53%	-71%	0%	Planned quantities adjusted to align with 2024 actuals
234	EnergyWise Single Family	WiFi Thermostat - AC Only	$3,000	$0	WiFi Thermostat - AC Only	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
235	EnergyWise Single Family	WiFi Thermostat - Oil	$13,200	$0	WiFi Thermostat - Oil	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
236	EnergyWise Single Family	WiFi Thermostat - Others	$4,400	$0	WiFi Thermostat - Others	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
237	Income Eligible Multifamily	Heat Pumps	$1,430,670	$0	Heat Pumps	$697,500	$0	-51%	-100%	-	Planned quantities adjusted to align with 2024 actuals
238	Income Eligible Single Family	Basic Educational Measures	$370,800	$52,272	Basic Educational Measures	$228,000	$34,848	-39%	-91%	-33%	Reduced per-unit incentive to better reflect actual costs
239	Income Eligible Single Family	Wi-Fi Thermostat - Other	$1,650	$0	Wi-Fi Thermostat - Other	$550	$0	-67%	-100%	-	Planned quantities adjusted to align with 2024 actuals
240	Income Eligible Single Family	Wi-Fi Thermostat - AC Only	$7,150	$0	Wi-Fi Thermostat - AC Only	$550	$0	-92%	-100%	-	Planned quantities adjusted to align with 2024 actuals
241	Income Eligible Single Family	Wi-Fi Thermostat - Oil	$8,525	$0	Wi-Fi Thermostat - Oil	$550	$0	-94%	-100%	-	Planned quantities adjusted to align with 2024 actuals
242	Residential Consumer Products	Pool pump (variable)	$187,500	$69,600	Pool pump (variable)	$140,000	$48,720	-25%	-74%	-30%	Updated per-unit incentive
243	Residential Consumer Products	Low E Storm Windows, electric heat	$750	$0	Low E Storm Windows, electric heat	$500	$0	-33%	-100%	-	Planned quantities adjusted to align with 2024 actuals
244	Residential Consumer Products	Refrigerator Recycling	$218,500	$226,860	Refrigerator Recycling	$108,625	$131,340	-50%	-40%	-42%	Reduced per-unit incentive and also reduced planned quantities adjusted to align with 2024 actuals
245	Residential Consumer Products	Dryer Most Efficient	$3,930	$108	Dryer Most Efficient	$1,650	$108	-58%	-97%	0%	Planned quantities adjusted to align with 2024 actuals
246	Residential Consumer Products	Advanced Power Strips - Tier 2	$38,500	$0	Advanced Power Strips - Tier 2	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
247	Residential Consumer Products	Room AC Most Efficient	$2,125	$0	Room AC Most Efficient	$0	$0	-100%	-100%	-	Discontinuing this measure due to retailer sales
248	Residential Consumer Products	Tricklestar Keyboard	$625	$0	Tricklestar Keyboard	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
249	Residential HVAC	HPWH, Electric - >55 gallon, UEF 2.70	$38,100	$14,220	HPWH, Electric - >55 gallon, UEF 2.70	$26,850	$14,220	-30%	-63%	0%	Reallocated planned quantities across new midstream HPWH offerings
250	Residential HVAC	WiFi programmable thermostat with cooling (oil)	$123,750	$0	WiFi programmable thermostat with cooling (oil)	$54,375	$0	-56%	-100%	-	Planned quantities adjusted to align with 2024 actuals

Attachment PUC 3-5-2
Gas Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
		2025 Plan			2026 Plan						
	Program	Measure	Total Incentives	2025 Total Incentives based on Projected 2025 Actuals	Measure	Total Incentives	2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))	% Incentive Change Between (e) and (c)	% Incentive Change Between (e') and (c)	% Incentive Change Between (e') and (c')	Reason for Change
1	Small Business Direct Install	DHW	$9,000	$0	DHW	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
2	Small Business Direct Install	Duct Insulation	$67,500	$0	Duct Insulation	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
3	Small Business Direct Install	HVAC - Equipment	$18,075	$0	HVAC - Equipment	$996	$0	-94%	-100%	-	Planned quantities adjusted to align with 2024 actuals
4	Small Business Direct Install	Insulation Pipe H2O - Diameter 2in	$4,500	$0	Insulation Pipe H2O - Diameter 2in	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
5	Small Business Direct Install	Insulation Pipe Steam - Diameter 1.5in	$2,250	$0	Insulation Pipe Steam - Diameter 1.5in	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
6	Small Business Direct Install	Insulation Pipe Steam - Diameter 2in	$2,250	$0	Insulation Pipe Steam - Diameter 2in	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
7	Small Business Direct Install	Low-flow showerhead	$14,775	$20,988	Low-flow showerhead	$7,605	$20,988	-49%	42%	0%	Planned quantities adjusted to align with 2024 actuals
8	Small Business Direct Install	Other, Custom	$180,000	$0	Other, Custom	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
9	Small Business Direct Install	Pipe/Tank/Duct/HVAC Insulation	$2,250	$0	Pipe/Tank/Duct/HVAC Insulation	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
10	Small Business Direct Install	Pre-rinse spray valve	$14,775	$5,850	Pre-rinse spray valve	$4,500	$5,850	-70%	-60%	0%	Planned quantities adjusted to align with 2024 actuals
11	Small Business Direct Install	Programmable thermostat	$33,000	$0	Programmable thermostat	$384	$0	-99%	-100%	-	Planned quantities adjusted to align with 2024 actuals
12	Small Business Direct Install	WiFi Thermostat - cooling and htg	$525	$0	WiFi Thermostat - cooling and htg	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
13	Small Business Direct Install	WiFi Tstat-heat only	$525	$0	WiFi Tstat-heat only	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
14	Residential HVAC	Combo Condensing Boiler/Water Heater - 95% AFUE	$1,180,850	$487,920	Combo Condensing Boiler/Water Heater - 95% AFUE	$782,800	$487,920	-34%	-59%	0%	Planned quantities adjusted to align with 2024 actuals
15	Residential HVAC	ENERGY STAR STORAGE WATER HEATER .64 UEF (med draw)	$2,170	$840	ENERGY STAR STORAGE WATER HEATER .64 UEF (med draw)	$1,470	$840	-32%	-61%	0%	Planned quantities adjusted to align with 2024 actuals
16	Residential HVAC	Furnace w/ ECM - 97% AFUE	$214,725	$50,400	Furnace w/ ECM - 97% AFUE	$118,125	$50,400	-45%	-77%	0%	Planned quantities adjusted to align with 2024 actuals
17	Residential HVAC	Low Flow Showerhead	$875	$134	Low Flow Showerhead	$245	$134	-72%	-85%	0%	Planned quantities adjusted to align with 2024 actuals
18	Residential HVAC	Programmable Thermostat	$6,675	$2,100	Programmable Thermostat	$3,150	$2,100	-53%	-69%	0%	Planned quantities adjusted to align with 2024 actuals
19	Residential HVAC	Thermostatic Shut-Off Valve	$418	$290	Thermostatic Shut-Off Valve	$165	$290	-61%	-31%	0%	Planned quantities adjusted to align with 2024 actuals
20	Large C&I Retrofit	Custom Other	$166,100	$0	Custom Other	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
21	Large C&I Retrofit	Heat Recovery - All	$51,127	$0	Heat Recovery - All	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
22	Large C&I Retrofit	Heat Recovery - Seasonal	$51,127	$0	Heat Recovery - Seasonal	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
23	Large C&I Retrofit	Heat Recovery - Year Round	$51,127	$0	Heat Recovery - Year Round	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
24	Large C&I Retrofit	HVAC - Controls and EMS	$174,210	$248,886	HVAC - Controls and EMS	$98,182	$248,886	-44%	43%	0%	Planned quantities adjusted to align with 2024 actuals
25	Large C&I Retrofit	HVAC - Equipment	$326,100	$0	HVAC - Equipment	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
26	Large C&I Retrofit	Operation & Maintenance	$177,112	$6,374	Operation & Maintenance	$31,976	$6,374	-82%	-96%	0%	Planned quantities adjusted to align with 2024 actuals
27	Large C&I Retrofit	Other Gas - All	$8,992	$0	Other Gas - All	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
28	Large C&I Retrofit	Programmable thermostat	$1,660	$0	Programmable thermostat	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
29	Large C&I Retrofit	Steam Trap HVAC - High Pressure	$31,944	$0	Steam Trap HVAC - High Pressure	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
30	Large C&I Retrofit	Steam Trap HVAC - Low Pressure	$31,944	$0	Steam Trap HVAC - Low Pressure	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
31	Large C&I Retrofit	Steam Trap, Custom - Low Pressure	$223,416	$0	Steam Trap, Custom - Low Pressure	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
32	Large C&I Retrofit	Ventilation Reduction	$78,408	$46,929	Ventilation Reduction	$39,107	$46,929	-50%	-40%	0%	Planned quantities adjusted to align with 2024 actuals
33	Large C&I Retrofit	Verified savings	$88,572	$0	Verified savings	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
34	Large C&I Retrofit	VSDs - Non-HVAC	$215,622	$0	VSDs - Non-HVAC	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
35	Large C&I Retrofit	WiFi Thermostat - Heat Only, Custom	$9,108	$0	WiFi Thermostat - Heat Only, Custom	$2,118	$0	-77%	-100%	-	Planned quantities adjusted to align with 2024 actuals
36	Large C&I Retrofit	WiFi Thermostat Gas - Cooling and Heating	$9,108	$0	WiFi Thermostat Gas - Cooling and Heating	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals

Attachment PUC 3-5-2
Gas Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
		2025 Plan			2026 Plan						
	Program	Measure	Total Incentives	2025 Total Incentives based on Projected 2025 Actuals	Measure	Total Incentives	2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))	% Incentive Change Between (e) and (c)	% Incentive Change Between (e') and (c)	% Incentive Change Between (e') and (c')	Reason for Change
37	Large C&I Retrofit	WiFi Thermostat Gas - Heating	$9,108	$0	WiFi Thermostat Gas - Heating	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
38	Large C&I New Construction	Boiler - 96% AFUE	$750	$0	Boiler - 96% AFUE	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
39	Large C&I New Construction	BOILER RESET 1 STAGE	$2,250	$0	BOILER RESET 1 STAGE	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
40	Large C&I New Construction	Combo Condensing Boiler/ Water Heater - 95% AFUE	$31,240	$1,051	Combo Condensing Boiler/ Water Heater - 95% AFUE	$13,420	$1,051	-57%	-97%	0%	Planned quantities adjusted to align with 2024 actuals
41	Large C&I New Construction	Comprehensive Design	$13,080	$0	Comprehensive Design	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
42	Large C&I New Construction	Condensing Water Heater, 90%MIN 75-800	$24,455	$25,206	Condensing Water Heater, 90%MIN 75-800	$17,150	$25,206	-30%	3%	0%	Planned quantities adjusted to align with 2024 actuals
43	Large C&I New Construction	ERV - Fixed Plate UPSTR	$27,034	$0	ERV - Fixed Plate UPSTR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
44	Large C&I New Construction	ERV - Rotary Wheel UPSTR	$33,100	$0	ERV - Rotary Wheel UPSTR	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
45	Large C&I New Construction	Fryer, Upstream	$85,789	$0	Fryer, Upstream	$6,623	$0	-92%	-100%	-	Planned quantities adjusted to align with 2024 actuals
46	Large C&I New Construction	Gas Oven Upstream - Convection Oven	$51,699	$21,259	Gas Oven Upstream - Convection Oven	$31,888	$21,259	-38%	-59%	0%	Planned quantities adjusted to align with 2024 actuals
47	Large C&I New Construction	Griddle, Upstream	$1,103	$261	Griddle, Upstream	$435	$261	-61%	-76%	0%	Planned quantities adjusted to align with 2024 actuals
48	Large C&I New Construction	Heat Recovery - All	$44,512	$0	Heat Recovery - All	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
49	Large C&I New Construction	Heat Recovery - Seasonal	$44,512	$4,647	Heat Recovery - Seasonal	$0	$4,647	-100%	-90%	0%	Planned quantities adjusted to align with 2024 actuals
50	Large C&I New Construction	Heat Recovery - Year Round	$44,512	$0	Heat Recovery - Year Round	$102	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
51	Large C&I New Construction	INFRARED HEATER - LOW INT	$40,858	$0	INFRARED HEATER - LOW INT	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
52	Large C&I New Construction	Low Flow Cooking Spray Nozzle, Upstream	$4,126	$810	Low Flow Cooking Spray Nozzle, Upstream	$750	$810	-82%	-80%	0%	Planned quantities adjusted to align with 2024 actuals
53	Large C&I New Construction	Other Gas - All	$1,872	$0	Other Gas - All	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
54	Large C&I New Construction	Other Gas - Seasonal	$25,552	$0	Other Gas - Seasonal	$10,669	$0	-58%	-100%	-	Planned quantities adjusted to align with 2024 actuals
55	Large C&I New Construction	Other Gas - Year Round	$25,552	$0	Other Gas - Year Round	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
56	Large C&I New Construction	Steam boiler	$19,825	$0	Steam boiler	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
57	Large C&I New Construction	Steamer, Upstream	$792	$280	Steamer, Upstream	$0	$280	-100%	-65%	0%	Planned quantities adjusted to align with 2024 actuals
58	Large C&I New Construction	Water Heater - On-Demand 90	$11,514	$27	Water Heater - On-Demand 90	$7,653	$27	-34%	-100%	0%	Planned quantities adjusted to align with 2024 actuals
59	Large C&I New Construction	Water Heating Boiler - 94% TE	$115,310	$0	Water Heating Boiler - 94% TE	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
60	Large C&I New Construction	Condensing Boiler - <= 300 mbh	$12,450	$0	-	-	$0	-	-100%	-	Removed from EE plan due to IECC 2024 code changes
61	Large C&I New Construction	Condensing Boiler - 1701+ mbh	$9,930	$0	-	-	$0	-	-100%	-	Removed from EE plan due to IECC 2024 code changes
62	Large C&I New Construction	Condensing Boiler - 300-499 mbh	$1,680	$0	-	-	$0	-	-100%	-	Removed from EE plan due to IECC 2024 code changes
63	Large C&I New Construction	Condensing Boiler - 500-999 mbh	$21,600	$0	-	-	$0	-	-100%	-	Removed from EE plan due to IECC 2024 code changes
64	Large C&I New Construction	Condensing Boiler - 1000-1700 mbh	$12,450	$0	-	-	$0	-	-100%	-	Removed from EE plan due to IECC 2024 code changes
65	Income Eligible Single Family	Wi-Fi Thermostat, Gas	$10,920	$0	Wi-Fi Thermostat, Gas	$1,365	$0	-88%	-100%	-	Planned quantities adjusted to align with 2024 actuals
66	Income Eligible Multifamily	Programmable thermostat	$38,750	$0	Programmable thermostat	$24,750	$0	-36%	-100%	-	Planned quantities adjusted to align with 2024 actuals
67	EnergyWise Single Family	Participants (Unique Account Numbers)	$2,214,375	$0	Participants (Unique Account Numbers)	$1,417,200	$0	-36%	-100%	-	Streamlined audit costs
68	EnergyWise Single Family	WiFi thermostat	$15,800	$0	WiFi thermostat	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
69	EnergyWise Multifamily	Pipe Wrap (Water Heating)	$600	$58	Pipe Wrap (Water Heating)	$405	$58	-33%	-90%	0%	Planned quantities adjusted to align with 2024 actuals
70	EnergyWise Multifamily	Programmable thermostat	$10,000	$750	Programmable thermostat	$2,250	$750	-78%	-93%	0%	Planned quantities adjusted to align with 2024 actuals
71	C&I Multifamily	Faucet aerator	$30	$0	Faucet aerator	$22	$0	-27%	-100%	-	Planned quantities adjusted to align with 2024 actuals
72	C&I Multifamily	Heating, Custom	$473,026	$523,027	Heating, Custom	$338,843	$523,027	-28%	11%	0%	Planned quantities adjusted to align with 2024 actuals

Attachment PUC 3-5-2
Gas Measures

	(a)	(b)	(c)	(c')	(d)	(e)	(e')	(f)	(f')	(f")	(g)
	Program	**2025 Plan**		**2025 Total Incentives based on Projected 2025 Actuals**	**2026 Plan**		**2026 Total Incentives Based on Projected 2025 Actuals (Column (c'))**	**% Incentive Change Between (e) and (c)**	**% Incentive Change Between (e') and (c)**	**% Incentive Change Between (e') and (c')**	**Reason for Change**
		Measure	**Total Incentives**		**Measure**	**Total Incentives**					
73	C&I Multifamily	Low Flow Showerhead	$2,550	$195	Low Flow Showerhead	$390	$195	-85%	-92%	0%	Planned quantities adjusted to align with 2024 actuals
74	C&I Multifamily	Pipe Wrap (Water Heating)	$360	$0	Pipe Wrap (Water Heating)	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals
75	C&I Multifamily	Programmable thermostat	$2,000	$0	Programmable thermostat	$0	$0	-100%	-100%	-	Planned quantities adjusted to align with 2024 actuals

PUC 3-6

Request:

Regarding the measures identified in response to PUC 2-3 where the Company switched to a per-ton planning approach, please convert the per-installation quantities in 2025 to per-ton.

Response:

Please see Table 1 below for the requested conversion.

Table 1: 2025 Heat Pump Quantities expressed per measure unit and tonnage

	(a)	(b)	(c)	(d)
	Program Name	**Measure Name**	**2025 Quantities (per measure)**	**2025 Quantities (tonnage)**
1	Residential HVAC	Central HP	680	2,060
2	Residential HVAC	Electric Resistance to MSHP	590	1,711
3	EnergyWise Single Family	Electric Resistance to MSHP	20	58
4	Income Eligible Single Family	Electric Resistance to MSHP	190	380
5	Residential HVAC	Mini Split HP	1,692	3,942

PUC 3-7

Request:

In response to PUC 2-4, the Company clarified that heat pump water heaters were not added to the 2026 EnergyWise Single Family program. Please explain if energy specialists will still identify electric water heaters that are good candidates for future upgrades to heat pump water heaters and leave information for customers during Home Energy Audits, as described on Bates No. 162.

Response:

Yes, energy specialists will still identify electric water heaters that are good candidates for future upgrades to heat pump water heaters and leave information for customers during Home Energy Audits.

Prepared by or under the supervision of: Brendan Dagher

PUC 3-8

Request:

The Commission is unclear as to how the Company calculated the reduction in delivered-fuel savings and benefits in response to DIV 1-2 (Table 2). Please provide the workpapers showing the Company's calculations with references to the specific Tables or Schedules where the minuends and subtrahends can be found.

Response:

The Company does not have specific references to previously filed materials for measure-level Total Net Annual MMBtu, Total Net Lifetime MMBtu, or Total Benefits values. The tables in the Company's response to Division 1-2 were created for that response using values calculated from or pulled directly from the 2025 and 2026 BCR Models.

The Company has provided an Excel workbook as Attachment PUC 3-8 detailing the methodology for creating Division 1-2 (Table 2). The Company's process is also summarized below.

1. Using the list of measures identified in the Company's response to Division 1-2 (Table 1), the Company collected the measure-level Total Net Annual MMBtu, Total Net Lifetime MMBtu, and Total Benefits values for the 2025 Plan and the 2026 Plan.

    a. "Total Net Annual MMBtu" reflects the fuel-neutral sum of net annual electric, gas, oil, and propane savings. For the 2025 Plan, the Company pulled these values from Column BR of the Calcs tab in the 2025 BCR Model. An analogous column does not exist in the 2026 BCR Model, so for the 2026 Plan the Company manually calculated these values using the same formula.

    b. "Total Net Lifetime MMBtu" reflects the fuel-neutral sum of net lifetime electric, gas, oil, and propane savings. For the 2025 Plan, the Company pulled these values from Column BS of the Calcs tab in the 2025 BCR Model. An analogous column does not exist in the 2026 BCR Model, so for the 2026 Plan the Company manually calculated these values using the same formula.

    c. "Total Benefits" reflects the sum of all electric benefits, resource benefits, non-energy impacts, avoided non-embedded GHG, and avoided non-embedded NOx benefits. For the 2025 Plan, the Company pulled these values from Column U of the Calcs tab in the 2025 BCR Model. An analogous column does not exist in the 2026 BCR Model,

so for the 2026 Annual Plan the Company manually calculated these values using the same formula.

2. Since Division 1-2 (Table 1) does not include every delivered fuel measure, only those that saw reduced quantities and incentives in the 2026 Plan, the Company did not use oil or propane savings totals from Table E6 in its response. Using the same list of measures identified in the Company's response to Division 1-2 (Table 1), the Company summed, by program, the Total Net Annual MMBtu, Total Net Lifetime MMBtu, and Total Benefits values as described in Step 1 above for the 2025 Plan and the 2026 Plan. Assuming a 2025 Plan baseline, the Company subtracted the 2026 Plan sums from their respective 2025 Plan sums for each metric.

    a. For example, the Company took the 2025 Plan Sum of Total Benefits for the selected delivered fuels measures in the Residential HVAC program and subtracted the 2026 Plan Sum of Total Benefits for the selected delivered fuels measures in the Residential HVAC program. The resulting value reflects the reduction to the 2026 Plan Residential HVAC Total Benefits associated with the reduced delivered fuels measures.

3. Finally, the Company compiled the budget, savings, and benefits reductions by program and in total in Division 1-2 (Table 2).

Attachment PUC 3-8

Please see the Excel Worksheet of Attachment PUC 3-8.

Prepared by or under the supervision of: Jeremy Newberger

PUC 3-9

Request:

Referencing the Company's response to DIV 1-28, please provide an update on the status of the three proposed CHP projects. In your response, please explain:

a. Whether the Company expects any of the projects to be active in 2026;

b. The expected size of the projects; and

c. The expected funding requirements of the projects.

Response:

a. The Company believes the RI GROWS project could be installed and activated in 2026 and the Company expects to submit the notification filing to the Division, the Office of Energy Resources ("OER"), and the Rhode Island Energy Efficiency and Resource Management Council in December 2025.

b. The expected size of the RI GROWS project is approximately six megawatts. The Company is unable to estimate the expected size of the other two CHP projects at this time. The documentation provided by a customer for the Technical Assistance Study provides information needed to estimate the size of the energy efficiency project. Neither project has progressed to the point where a Technical Assistance Study is underway.

c. The estimated incentive of the RI GROWS is approximately $3.6 million (six megawatts multiplied by $600 dollars per net kilowatt). These costs are expected to be incurred in 2026 and 2027 based on the customer's achievement of specific project milestones which are contingent on factors such as the customer's construction schedule and CHP equipment delivery. The specific project milestones and incentive payout rates (e.g. 35 percent, 35 percent, 30 percent) will be included in the Company's notification filing. The Company is unable to estimate the expected funding requirements of the other two projects at this time.

PUC 3-10

Request:

Please explain why the Company reduced the per-kW non-variable incentives for CHP projects in 2026.

Response:

As discussed in the Company's response to Division 1-2, the reductions in incentives for CHP projects proposed for 2026 are consistent with reductions in incentives in 2024 and 2025. The Company is seeking to balance the requirements of supporting eligible CHP projects as required by the Least Cost Procurement statute with the overall finance impact on all customers given the magnitude of the CHP rebates. The Company believes the proposed non-variable incentives for CHP projects meets the appropriate balance of these directives and interests.

Prepared by or under the supervision of: Mark A. Siegal

PUC 3-11

Request:

On page 20 of Attachment 2 (Bates No. 220), the Company proposes limiting eligibility for incentives only to "CHP projects that reduce carbon emissions related to overall site energy use (including source generation, even if out of state) by a minimum of 45%; the amount of carbon reductions may be achieved through other simultaneous energy efficiency installations to achieve the site carbon reduction goal."

a. Please explain the baseline scenario against which emissions reductions will be counted.

b. Please explain the Company's bases for altering the carbon emissions threshold percentage from 2025 to 2026, including any deliberations or quantitative analyses. If any such analyses exist, please provide the workpapers supporting the Company's proposal, including any calculations and underlying assumptions.

c. Please list the "simultaneous energy efficiency installations" that would contribute to the carbon emission reduction target required for CHP projects to be eligible for incentives.

d. Please provide the definition of a "site."

e. Please explain how a participant is held accountable to the carbon emission reduction target.

Response:

a. The baseline scenario against which emissions reductions will be counted is the facility with no CHP system installed.

b. The Company proposed an increase from 40 percent carbon reduction in 2025 to 45 percent carbon reduction in the 2026 Annual Plan to continue its support of the 2021 Act on Climate legislation which mandates increasing emission reductions by 2030 (45 percent below 1990 levels), 2040 (80 percent) and ultimately net-zero emissions by 2050. The Company did not engage in a quantitative analysis for this increase.

c. "Simultaneous energy efficiency installations" would include the installation of high efficiency equipment in the facility where a CHP system is being proposed while the baseline scenario would include design plans for standard efficiency equipment. The reduction in emissions realized by operating high efficiency non-CHP equipment and

standard efficiency non-CHP equipment would contribute to the overall project's reduction in emissions.

d. The definition of a "site" includes the building or buildings that the CHP is serving.

e. The Company would only commit incentive dollars to a project meeting the carbon emission reduction target as calculated and documented in the Technical Assistance Study and supporting documentation. The Company does not require the participant to account for the carbon emissions of the project after installation is complete and the equipment is operating.

PUC 3-12

Request:

Please explain whether, and if so how, Company will prioritize offering the "weatherization, delayed conversion" measure for natural gas heating customers on Aquidneck Island to alleviate capacity constraints. If so, please quantify the potential effect on gas capacity constraints on Aquidneck Island if the Company were to prioritize the "weatherization, delayed conversion" measure for natural gas heating customers there. In your response, please estimate the potential reduction in peak-day demand and identify any operational or reliability benefits the Company has evaluated or could evaluate. If not, please explain why not.

Response:

Rhode Island Energy currently has no plans to prioritize offering the "weatherization, delayed conversion" measure for natural gas heating customers on Aquidneck Island. The impact from weatherization on Aquidneck Island's capacity constraints is expected to be small, particularly since weatherization addresses overall energy usage more than peak demand.

PUC 3-13

Request:

In Docket No. 24-27-NG, the Company filed its Gas Long-Range Resource and Requirements Plan for the Forecast Period 2025/26 to 2029/30. On Bates No. 6 of that filing, it states that "[b]ased on the incentives available through known programs and an assessment of heating appliance operating costs, the Company assumes no significant departure from historical energy efficiency and electrification trends at this time."

The Company's forecast in that filing indicates an increase of about 450,000 Dth in residential heating volume from 2025 to 2030, and an increase of about 950,000 Dth from 2025 to 2035. *See* Bates No. 34. It also indicates an increase of about 9,400 residential heating meters from 2025 to 2030, and an increase of about 18,000 from 2025 to 2035. *See* Bates No. 47.

Please reconcile the Company's most recent gas long-range forecast and the delayed conversion assumption for natural gas heating customers. If the forecast and the delayed conversation assumption cannot be reconciled, please explain which is incorrect and why.

Response:

Neither assumption is incorrect. The long-range forecast incorporates an estimate of the impact of future energy efficiency and electrification based on historic impacts and future projections of end-use efficiencies and adoption, which considers approved or filed energy efficiency plans as well as customer-initiated savings. The delayed conversion assumption for natural gas heating customers was made independent of the forecast analysis for a different purpose. In any case, the Company knows that the methodology for calculating weatherization savings for the 2025 Annual Plan is less accurate than the methodology employed in the 2026 Annual Plan because the 2025 methodology assumed no fuel switching. Additionally, the impact from the Company's planned 2026 single family weatherization measures is very small compared to the volumes identified in the question, regardless of the introduction of the delayed conversion measure or future heat pump conversion by weatherization participants.

The planned savings for all Residential single family weatherization measures – both delayed conversion and non-conversion – in the 2026 Annual Plan are approximately 34,900 annual MMBtu (see Bates page 194, rows 155 and 156 and Bates page 198, rows 62 and 63). If the Company were to add the expected gas consumption reduction from the estimated number of conversions among 2026 weatherization participants, using heat pump savings information from the "Massachusetts and Connecticut Heat Pump Metering Study," adopted by the Company as noted in Attachment 3, the annual gas consumption reduction would increase to 53,700 MMBtu.

Prepared by or under the supervision of: Brett C. Feldman

PUC 3-13, Page 2

This represents less than 0.15% of the forecast annual gas consumption of 38,126,438 MMBtu, shown in the 2026 Annual Plan (Bates page 335, row 12, sum of columns (a), (b), and (c)).

PUC 3-14

Request:

On page 15 of Jones's testimony in Docket No. 25-22-NG, it states that the Act on Climate and CHRI programs are "not anticipated to have an immediate impact on customer requirements and demand," noting that fewer than half of CHRI fund recipients are displacing natural gas heating, and only about one quarter are fully displacing it. Please reconcile this statement with the delayed conversion assumption. If they are inconsistent, please explain which more accurately reflects the Company's expectations for future natural gas demand and why.

Response:

The Pre-filed Direct Testimony of Company Witness Tim Jones in Docket No. 25-22-NG is primarily focused on demand impacts related to gas supply system planning, while the delayed conversion assumption is focused on weatherization, which addresses overall energy usage more than demand. The delayed conversion assumption was made independently of prior Company analyses and should not be seen as replacing anything previously submitted in other dockets. In any case, the Company knows that the methodology for calculating weatherization savings for the 2025 Annual Plan is less accurate than the methodology employed in the 2026 Annual Plan since the earlier methodology assumed no fuel switching.

The MMBtu impact from the number of heat pump conversions assumed to be associated with gas weatherizations planned in 2026 is small relative to customer requirements. The total number of heat pump conversions assumed to be associated with gas weatherizations planned in 2026 is 843 (see Bates page 194, rows 155 and 156 and Bates page 198, rows 62 and 63). The Company's assumption is that these customers will convert to heat pumps at some point during the 20-year lifetime of the weatherization measure. However, even if all of these weatherization participants were to convert in 2026, the annual savings from the conversions would only be 32,700 MMBtu, using heat pump savings information from the "Massachusetts and Connecticut Heat Pump Metering Study," adopted by the Company as noted in Attachment 3 of the 2026 Annual Plan. This represents less than 0.1% of the forecast annual gas consumption of 38,126,438 MMBtu, shown in the 2026 Annual Plan (Bates page 335, row 12, sum of columns (a), (b), and (c).

Prepared by or under the supervision of: Brett C. Feldman

PUC 3-15

Request:

Please explain whether the Company's natural gas long-range forecast reflects any expected reduction in natural gas heating load resulting from the delayed conversion assumption. If not, please explain whether the Company intends to update those forecasts to align with the delayed conversion assumption in future filings.

Response:

As noted in the response to PUC 3-13, the Company's gas load forecast incorporates an estimate of the impact of energy efficiency on the forecast based on historic impacts and trends and future projections of end-use efficiencies and adoption, which considers approved or filed energy efficiency plans as well as customer-initiated savings. The most recent demand forecast contained in the Company's Gas Long-Range Resource and Requirements Plan for the Forecast Period 2025/26 to 2029/30 was developed before the "weatherization, delayed conversion" assumptions were finalized, so they were not reflected in the forecast. The Company does not intend to update those forecasts because the impact from the Company's planned 2026 single family weatherization measures is very small compared to the volumes in the long-range forecast, regardless of the introduction of the delayed conversion measure or future heat pump conversion by weatherization participants. However, the latest energy efficiency forecast assumptions will be considered during the next regularly scheduled update of the natural gas long-range forecast.

PUC 3-16

Request:

Please explain whether the Company's energy efficiency team consulted with the Company's natural gas forecasting, ISR, or system planning teams when forming the delayed conversion assumption for natural gas heating customers. If so, please identify who was consulted and explain whether those individuals agreed with the delayed conversion assumption. Please provide a co-sponsor from the Company's natural gas forecasting, ISR, or system planning teams to confirm this agreement. If those teams were not consulted, please explain how the Company ensured internal consistency between its energy efficiency modeling and its natural gas system planning assumptions.

Response:

The Company's energy efficiency team did not consult with the Company's natural gas forecasting, ISR, or system planning teams when forming the delayed conversion assumption for natural gas heating customers. The delayed conversion assumption was made independently of the Company's natural gas system planning assumptions.

As noted in the Company's response to data request PUC 3-13, the Company's gas load forecast incorporates an estimate of the impact of energy efficiency on the forecast based on historic impacts and future projections of end-use efficiencies and adoption, which considers approved or filed energy efficiency plans as well as customer-initiated savings. While the energy efficiency team regularly coordinates with the Company's natural gas forecasting, ISR, and system planning teams, the energy efficiency team did not specifically coordinate with the gas teams with respect to the delayed conversion assumption. Additionally, the impact from the Company's planned 2026 single family weatherization measures is very small compared to the volumes needed to fulfill customer requirements as set forth in the Company's forecast of natural gas demand in the Gas Long-Range Resource and Requirements Plan for the Forecast Period 2025/26 to 2029/30, regardless of the introduction of the delayed conversion measure or future heat pump conversion by weatherization participants.

PUC 3-17

Request:

If the Commission were to credit the delayed conversion assumption for natural gas heating customers, to what extent should the Commission consider the delayed conversion assumption in future natural gas ISR dockets?

Response:

As noted in the response to PUC 3-13, the Company's gas load forecast incorporates an estimate of the impact of energy efficiency on the forecast based on historic impacts and trends and approved or filed energy efficiency plans. Additionally, the impact from the Company's planned 2026 single family weatherization measures is very small compared to the volumes identified in the question, regardless of the introduction of the delayed conversion measure or future heat pump conversion by weatherization participants.

Because the magnitude of the impact of the delayed conversion assumption is small, if the amount of weatherization and conversion assumed in the 2026 Annual Plan continues in relatively similar quantities in coming years, the Company believes that neither adopting nor rejecting the delayed conversion assumption would be material in future ISR dockets.

PUC 3-18

Request:

Please explain whether, and if so how, the Company will reflect the delayed conversion assumption in future natural gas ISR filings, including in demand forecasts, project deferral analyses, or non-pipeline alternatives screening.

Response:

The Company has not formally considered how it will reflect the delayed conversion assumption in future natural gas ISR filings. The energy efficiency group currently contributes energy efficiency forecasts to annual natural gas demand forecasts. In the future, the Company will seek to improve coordination in any application of energy efficiency forecasts in system planning, such as project deferral analyses or non-pipes alternatives screening. As explained in the Company's responses to data request PUC 3-13, however, the forecasted impact of planned weatherization measures on customer gas demand is exceedingly small such that the Company would not expect a material impact on the level of ISR investments in the aggregate.

PUC 3-19

Request:

Please explain whether the assumed rate of natural gas customer conversions to heat pumps under the delayed conversion assumption is expected to materially affect the timing or need for planned gas capacity, reinforcement, or replacement projects. If so, please identify which projects may be affected and to what extent.

Response:

The Company has not formally assessed whether the assumed rate of natural gas customer conversions to heat pumps under the delayed conversion assumption is expected to materially affect the timing or need for planned gas capacity, reinforcement, or replacement projects. As noted in the response to PUC 3-13, the impact from the Company's planned 2026 single family weatherization measures is very small compared to the volumes identified in the question, regardless of the introduction of the delayed conversion measure or future heat pump conversion by weatherization participants.

PUC 3-20

Request:

Please explain whether, and if so how, the Company considered the possibility that some portion of delivered-fuel heating customers may convert to natural gas heating rather than electric heat pumps.

Response:

The Company's assumptions for the "weatherization, delayed conversion" measure relate only to customers that weatherize in 2026 as a result of participation in the Company's programs. As part of 2026 energy efficiency planning, the Company did not consider the possibility that some portion of delivered heating fuel customers that weatherize in 2026 as a result of participation in the Company's programs may later convert to natural gas heating, instead of heat pumps.[1] It acknowledges that this is a possibility, though the Company notes that there are no incentives to do this, either from the Company or the Rhode Island Office of Energy Resources. The Company's 2026 energy efficiency planning does not cover the fuel conversion decisions of customers who do not participate in its programs.

[1] The Company's assumption that 75 percent of the oil-heated weatherization participants in 2026 will eventually convert to a heat pump means that the remaining 25 percent will not convert to a heat pump. The savings calculation assumes that these weatherization participants will stay with oil heat over the lifetime of the weatherization measure.

PUC 3-21

Request:

In response to PUC 2-18, the Company states that the data provided "was not the exact basis of the conversion assumptions due to the limited information about weatherization in the CHRI heat pump data." Please clarify what the Company means by "limited information about weatherization." Specifically, does the Company mean that the data does not show the time interval between a customer's weatherization and subsequent conversion to a heat pump?

Response:

Correct, the information received from the Office of Energy Resources ("OER") does not contain information about the time interval between a customer's weatherization and subsequent conversion to a heat pump. The data contains information about the pre-conversion heating fuel source. It does not contain information about the weatherization status of the dwelling prior to conversion.[1]

[1] Prior to 2025, OER required that income eligible homes be weatherized prior to conversion but only instituted that requirement for moderate income homes in 2025.

Prepared by or under the supervision of: Toby Ast

PUC 3-22

Request:

Referencing the Company's response to PUC 2-25, please explain whether, and if so how, the Company accounted for potential improvements in heat pump technology when calculating weatherization savings using a heat pump baseline beginning ten years after weatherization (i.e., beginning in 2036). If the Company did not incorporate any technological improvements, please explain how it intends to adjust or true-up weighted-average savings to reflect future advancements in heat pump efficiency or performance.

Response:

The Company has incorporated what it considers to be the latest information on heat pump savings from the Massachusetts and Connecticut Heat Pump Metering Study, published in August 2024 and updated in April 2025, and adopted by the Company in 2026 energy efficiency planning as noted in Attachment 3 to the Company's 2026 Annual Plan. The Company will use updated information on heat pump performance from its own evaluation studies, Office of Energy Resources evaluation studies, or from evaluation studies from other jurisdictions to adjust for future advances in heat pump efficiency or performance.

Prepared by or under the supervision of: Jeremy Newberger

PUC 3-23

Request:

Please clarify whether any costs associated with identifying ground source heat pump installers or potential ground source heat pump projects are incorporated into the program-level budgets for Residential New Construction or Large C&I New Construction. *See* Bates Nos. 181, 205.

If so, please identify the portfolios and measures towards which costs or savings would be counted, and please file a table in the format of Table E-2A/G-2A and Table E-6A/G-A with rows showing spending and savings concerning or relating to ground source heat pumps.

Response:

No costs associated with identifying ground source heat pump installers or potential ground source heat pump projects are incorporated into the program-level budgets for Residential New Construction or Large C&I New Construction in 2026.

Prepared by or under the supervision of: Brendan Dagher (with respect to Residential) and Mark Siegal (with respect to C&I)

PUC 3-24

Request:

Please explain what incentives the Company would provide for ground source heat pump projects, assuming that the Company determined that such projects would be cost-effective.

Response:

For the Large C&I New Construction Program and the Residential New Construction Program, the incentive the Company would provide for ground source heat pump projects, assuming that the Company determined that such projects would be cost-effective, would fund a portion of the incremental cost between the base case heating and cooling system and the cost for the ground source heat pump system. In addition, the Company would look to offer an incentive that is consistent with the overall cost per lifetime kWh saved and cost per lifetime therm saved for the Large C&I New Construction Program and the Residential New Construction Program, respectively.

Prepared by or under the supervision of: Brendan Dagher (with respect to Residential) and Mark Siegal (with respect to C&I)

PUC 3-25

Request:

Please explain why the Company's goal for heat pump conversions in 2026 is in system tons in the 2026 Plan, when in 2025, the Company counted heat pump conversions by customer. (Bates No. 168 & n.10).

Response:

The Company believes that planning heat pump conversions in system tons is better than planning in system conversions by customer because it allows for more accurate estimates of savings. Heat pump systems come in a variety of sizes and capacities, which are reflected in system tons. The tonnage of installed heat pump systems varies by customer, and this influences how much the total system costs and the amount of energy savings it will yield. A ton-based planning approach allows the Company to better incentivize customers based on the total size of the installed system and the resulting savings. For these reasons, the Company has changed to a ton-based planning system beginning in 2026.

Prepared by or under the supervision of: Brendan Dagher

PUC 3-26

Request:

Please explain why the Company increased its heat pump water heater installation goal from 1 in 2024 to 35 in 2026 (Bates No. 169).

Response:

Bates page 169 of the 2026 Annual Plan states that the Income Eligible Single Family program "aims to achieve 35 heat pump water heater installations, up from one installation in 2024." The Company would like to clarify that the one installation in 2024 cited on Bates page 169 was the actual amount achieved and not the 2024 heat pump water heater installation goal. The 2024 heat pump water heater installation goal was three. The Company increased its heat pump water installation goal from three in 2024 to 35 in 2026 because this measure delivers cost-effective savings and the Company believes it can achieve a greater number of installations through targeted marketing and outreach.

Prepared by or under the supervision of: Brendan Dagher

PUC 3-27

Request:

Please explain why the natural gas Income Eligible Single Family boiler incentive increased from $6,311 in 2025 to $7,700 in 2026 (Bates No. 197).

Response:

The Company increased the natural gas Income Eligible Single Family boiler incentive from $6,311 in 2025 to $7,700 in 2026 due to a recent change in the cost sharing arrangement it has with the Rhode Island Department of Human Services ("DHS") regarding heating system replacements. In past years, DHS and Rhode Island Energy shared costs for both efficiency related and emergency related gas boiler replacements. In 2026, the Company anticipates it will cover more efficiency related gas boiler replacements without cost-sharing so that DHS can reserve its federal funding for emergency heating system replacements across all fuel types. Since both efficiency and emergency gas boiler replacements are planned for using the Income Eligible Single Family gas boiler measure, the Company raised the average incentive per quantity for this measure to account for an overall increase in costs due to less cost sharing on this measure.

Prepared by or under the supervision of: Brendan Dagher