Rhode Island Energy Efficiency

Third Quarter 2025 | Rhode Island Energy October 29, 2025

Overview

Rhode Island Energy's energy-efficiency programs continued to deliver energy savings for Rhode Island customers through the third quarter of 2025[1] by achieving 222,181 net lifetime MWh of electric savings (37.3% of the net lifetime goal) and 1,033,282 net lifetime MMBtu of natural gas savings (35.1% of the net lifetime goal).

- **Strategic Energy Management Partnerships:** A new 3-year partnership with The Pawtucket Foundation was signed with a goal to improve the energy efficiency and sustainability of member/stakeholder facilities and operations in Pawtucket.
- **Residential Consumer Products:** Due to the success of past dehumidifier recycling events, Rhode Island Energy in the 3rd quarter added room AC units to the mix of appliances that can be recycled at these events. It is expected that AC units will significantly add to the number of appliances being recycled. Room AC units will also be added to the SOW of the appliance pick up vendor as an add on to refrigerators or freezers.
- **Small Business Direct Install:** RISE will be participating in a webinar in October titled "Helping Diverse Businesses Save Money & Energy," sponsored by Rhode Island Energy. The purpose of the webinar is to promote the benefits of the Small Business Program and highlight opportunities for women and minority-owned businesses to reduce costs through energy efficiency initiatives.

[1] Values in quarterly reports are preliminary and subject to change.

2025 Program & Initiative Updates – Q3

Residential New Construction (RNC)

The Residential New Construction (RNC) program achieved 9,326 net lifetime MWh of electric savings (69.7% of the lifetime goal) and 4,482 net lifetime MMBtu of gas savings (6.2% of the lifetime goal) through the third quarter of 2025.

Q3 RNC Program Enrollments and Completed Units

- 98 housing units were built to RNC Program standards in Q3
    - 95 new construction/full gut rehab units
    - 3 reno/rehab units
    - 27 Market Rate units
    - 71 Affordable Housing units
    - 76 units had heat pumps
    - 11 units had gas heat
    - 11 units had either propane or hybrid heat pumps with propane back-up
    - 67 homes met ENERGY STAR
    - 4 homes met DOE ZER
- 39 newly planned housing units enrolled in the RNC Program

Q3 RNC Program Updates, Challenges & Solutions

Stagnant New Housing Starts

As recently reported by the Providence Journal, RI built new homes at the slowest pace in the Continental US in 2024 and is last in residential new construction among all states and Washington D.C. since 2020.

With approximately 1,200 new construction permits pulled annually in Rhode Island over the past decade and no signs of growth, it has been difficult to increase the number of units participating in RNC.

Positive Future Signs for RNC

Construction costs and housing prices remain high. However, demand for housing in Rhode Island has increased, putting pressure on available supply. To address the lack of supply, the Governor released Housing 2030, which lays out a state plan for adding 15,000 new homes in

the next five years (2026-2030). This is a significantly higher number of homes than permitted between 2019 to 2023. The plan sets specific goals for each municipality.

- To meet this goal, many obstacles need to be addressed, which are outlined in the plan, and the RNC Program welcomes Housing 2030 as a pathway to overcome these challenges and create opportunities for long-term growth
- The RNC Program plans to engage with municipalities to raise awareness of benefits of RNC participation, including technical support and incentives offered by the program

Q3 Sign of Improvement

US census data shows a slight increase in new construction permits pulled through Q3 compared to 2024

- Permits January – August
    - 2024 – 823
    - 2025 – 1,048

RNC is working closely with the C&I New Construction team to capture all opportunities in mixed-use multifamily projects

- This partnership results in streamlined engagement and support for projects that receive both residential and commercial incentives

Q3 RNC Program Zero Energy Highlights

Zero Energy Presentation

RNC hosted a workshop at Arnold Lumber in Wakefield in September.

The morning session focused on explaining the changes between the previous and new residential energy code in Rhode Island and how the changes impact construction details, material selection, and building practices.

The afternoon session focused on high performance building by South County Habitat for Humanity. This local chapter recently put the finishing touches on a seven-lot subdivision on Cardinal Lane in Hopkinton, RI and certified all seven houses to DOE's Zero Energy Ready Home standard. With the addition of solar panels, these affordable homes will be truly net zero. This project is a shining example of affordable zero energy design and construction, and all seven units participated in the RNC Program.

The project manager provided insight into this affiliate's commitment to building better buildings and shared their work analyzing the material cost implications of building these homes above code.

Presenters included Jon Erickson from the RNC Program, as well as RNC Program participants – Steve DeMetrick from DeMetrick Housewrights, Dan Werner Project Manager at South County Habitat for Humanity and Mike Guertin.

Photos courtesy of CLEAResult

Zero Energy Projects

Liberty Lane, South Kingstown
This single-family home was constructed by DeMetrick Housewrights. The home qualifies for Energy Star and DOE's Zero Energy Ready Homes and achieved a HERS of 34, with savings of 67% over the RNC Program baseline.

The home is all-electric, with high efficiency ducted Minisplits and a heat pump water heater, as well as Energy Star electric appliances.

Outside of excellent efficiency, this project is interesting because it was funded through a DEM initiative created to encourage farmers to settle in Rhode Island.

- https://www.independentri.com/news/article_c680dfee-b5e6-11ec-b443-b734ea21e627.html.

Photos above courtesy of CLEAResult

The Riverhouse, Hopkinton

This is a project from New York firm WORKac. The principles, Dan Wood and Amale Andraos, built the house for themselves. The home qualifies for Energy Star and DOE's Zero Energy Ready Homes and achieved a HERS of 34 (HERS 9 after the installation of PV), with savings of 62% over the RNC Program baseline.

The home is all-electric, with high efficiency ductless and ducted Minisplits and a heat pump water heater, as well as Energy Star electric appliances.

The home was also featured in a New York Times article:

- https://www.nytimes.com/2025/06/23/realestate/location-rhode-island-contemporary.html

Photos above courtesy of CLEAResult

NY Times Drone Footage

Income Eligible Services (IES)

The Rhode Island Energy Income Eligible Services program achieved 8,425 net lifetime MWh of electric savings (17.9% of the lifetime goal) and 79,801 net lifetime MMBtu of gas savings (65.8% of the lifetime goal) through the third quarter of 2025.

Challenges and Responses An area of focus in Q3:

- In Q3, CLEAResult opened up the ongoing Building Sciences training sessions to all CAPs and added the CAP team leaders to weekly email notifications that are sent out about upcoming sessions. Also, CLEAResult established a plan for 2026 to host in-person training sessions at each of the 6 CAPs, plus any additional topics that arise over the course of the year.

- The newly expanded CLEAResult team has enabled CLEAResult to stay up to the current day in terms of reviewing ongoing CAP submissions. Payment batches are being submitted, and payments made to the CAPs either every week, or every other week depending on balances pending.
- Q3 Best Practices meeting is scheduled for 10/21/25 – where the RIE Marketing efforts/results for Q3 will be shared, DHS will provide an updated on federal funding and their Hancock overhaul initiative, Westbay will provide an update to the CAPs on the final measures and price list that will be used by the Appliance replacement program moving forward, and CLEAResult will provide an update on new direction to the CAPs around the need to prioritize our approach to home audits and measure selection.
- As of 9/30, the CAPs had installed a total of 47 ASHPs, with several more in the queue.

Customer Highlight

Carol's heating system was "almost dead" and was replaced by the program. Carol was thrilled, stating that EB CAP kept her informed, and the contractor was fantastic, she continues to call just to share how great her experience was.

Mil had her home weatherized and thanked the CAP for their "excellent help" and claims her house is "1000 units tighter."

Marianna is an elderly woman and was "too embarrassed to call" about trouble with her heating system because she felt the program had "already done so much." Her son finally

called on her behalf; a contractor was dispatched, and 4 hours later the heat was back on and working well. The clients called to say how “warm they are now” and the son was really impressed that the “house is not drafty, and now it is warm.”

Nancy (Glocester) and her daughter moved back to RI from Kansas. Both struggled to find and maintain employment. Nancy used to have her own bakery and will now be opening a new café in a few months. Without the savings through Weatherization (utilizing RIE deliverable funds) and LIHEAP oil heating grant, plus adhering to a strict financial budget and plan, she would not have been able to achieve this success.

From Weatherization Admin Assistant:
Lynne (Narragansett) received appliances and a whole house heat pump mini split system through our weatherization program (utlizing RIE electric funds) and sent us an email stating, "Thank you for all of your help! I truly feel blessed and grateful for this great gift!”Lynn also expressed her gratitude over the phone and in person when the auditor went out for inspection. We were able to install over $30,000.00 in this client's home.

EnergyWise Single Family

The EnergyWise Single Family program achieved 9,155 net lifetime MWh of electric savings (55.1% of the lifetime goal) and 363,948 net lifetime MMBtu of gas savings (57.0% of the lifetime goal) through the third quarter of 2025.

Trainings and activities of interest include:

- 5 Heat Pump Concierge jobs installed
- Lead Vendor added 2 new Energy Specialists
- 44 Audits run on Saturdays in Q3
- Lead Vendor staff attended training on Heat Pump and Electrical Scoping

Challenges and Responses

Demand for Home Energy Assessments in the third quarter continues to run behind monthly targets. The Company and Lead Vendor continue to engage customers through a variety of marketing campaigns including postcard mailers, targeted e-mails, radio and print ads, bill inserts, online banner ads, native articles, social media ads and Google paid search discovery ads. The decrease in consumer demand for energy audits has been offset by continued strength in the conversion of audits to weatherization work. The Program also continues to offer enhanced incentives including a 100% incentive for electrically heated homes.

Customer Satisfaction Survey Results

In person Home Energy Assessment Survey for Q3 (n=424)

- Average customer overall satisfaction rating = 9.27 out of 10

In person Weatherization Survey for Q3 (n=240)

- Average customer overall satisfaction rating = 9.58 out of 10

Customer Feedback - Home Energy Assessments

- "Kevin Jenkins was great! He was efficient, knowledgeable, and kind. Not only did he know his business but explained everything so I could process the information".
- "Richard was very professional in explaining everything. He answered all the questions I had. I received his proposal within a few hours."
- "Zachary was very professional, offered suggestions and answered my questions."

Customer Feedback – Weatherization

- “We are happy with all the improvements, and all the workers were very good. Also, the rebates were excellent!”
- “Every RISE person we met or spoke to on phone was excellent/knowledgeable. Good insulation work for great price with subsidies.”
- “Very happy and already spoke to other people about the program.”
- “The team working in my home was fantastic!”

EnergyWise Multifamily, Income Eligible Multifamily, C&I Multifamily

The EnergyWise Multifamily program achieved 1,855 net lifetime MWh of electric savings (34.4% of the lifetime goal) and 14,904 net lifetime MMBtu of gas savings (19.8% of the lifetime goal) through the third quarter of 2025. The Income Eligible Multifamily program achieved 122 net lifetime MWh of electric savings (1.1% of the lifetime goal) and 8,371 net lifetime MMBtu of gas savings (4.1% of lifetime goal) through the third quarter of 2025. The C&I Multifamily program achieved 39,940 net lifetime MMBtu of gas savings (63.9% of the lifetime goal) through the third quarter of 2025.

Challenges and Responses

The Income Eligible Multi-family program electric savings through the third quarter of 2025. Opportunities to capture electric savings are constrained by the sunsetting of in-unit lighting offer and the relatively small pool of electric heat customers in this segment. There are six Income Eligible Multi-family electric savings projects in the pipeline that will bolster the electric savings numbers in the fourth quarter.

Activities and Trainings

Lead Vendor staff completed AEEE webinars on advanced demand-side efficiency measures and energy modeling for design support and high-performance buildings.

Customer Highlights

132 Mulberry Rd Apartments – Bristol

Income Eligible electric project consisting of 1 building with 14 dwelling units. The scope of work included the installation of single zone ducted mini-split heat pumps, replacing the current electric resistance heating. The total income eligible electric program incentive was $276,850 and has an estimated 420,308 net lifetime kWh savings.

Governors Hill Condos - West Warwick

Market Rate electric and gas project consisting of 40-buildings and 98-dwelling units. Participating units received combustion safety testing, attic air sealing, approximately 7,968 sq ft of R-30 attic insulation, attic hatch weatherization, duct sealing, smart strips, showerheads, and aerators. Dryers and bathroom fans were also rerouted to properly vent to the building exterior. The total standard gas program incentive was $26,032 with an estimated net lifetime

savings of 26,765 therms. The standard electric incentive was $297.25 with an estimated 15,303 kWh.

Halstead Apartments - Providence

Commercial gas and standard electric project consisting of 1-building and 237 dwelling units. The scope of work included the installation of seven high efficiency condensing gas boilers with 15 DHW circulating pumps with EC motors and speed controls, magnetic filtration systems, tanks, and mixing valves. The total commercial gas program incentives was $585,695 with an estimated 668,490 net lifetime therms savings. The total standard electric incentive was $24,884 with an estimated 239,820 net lifetime kWh savings.

ENERGYSTAR® HVAC (Heating and Cooling)

The ENERGYSTAR® HVAC (Heating and Cooling) program achieved 22,114 net lifetime MWh of electric savings (21.8% of the lifetime goal) and 132,546 net lifetime MMBtu of gas savings (34.8% of the lifetime goal) through the third quarter of 2025.

High Efficiency HVAC Program
Quarterly Report, Q3 2025

The HVAC Program continued to promote installation of high efficiency heating, cooling and domestic hot water equipment, market rebates and tax credits, and provide training to contractors on HVAC Check testing, system sizing and design, and general best practices.

Q3 HVAC Contractor Trainings

10 HVAC training courses and events were held during the third quarter. The HVAC Program offered several types of live virtual and on-site training:

- HVAC Check Testing Procedures
  - AC Check, MS Check (specifically for Minisplits) and HVAC Check (including both AC and MS Check)
- Right Sizing and Equipment Selection
  - Manual D (Duct Design), Manual J (Load Calculations) and Manual S (Equipment Selection)

Training Highlight - MTTI Tech Training

In Q3 the HVAC Program provided training for technicians at MTTI Tech.

- MTTI Career Trade School Program https://mtti.edu/programs/hvacr-technician/
- The HVAC Program provided two sessions of evening trainings for MTTI technicians to satisfy their apprenticeship requirements
  - The first session addressed AC Check and Manual D, the second session addressed MS Check and Manual J
- This was delivered in partnership with Lawrence Air Systems Inc., a Program Participating Contractor

Q3 HVAC Check Testing

The HVAC Program actively reaches out to HVAC contractors to encourage them to perform HVAC Check testing on new and existing systems. These tests check charge and airflow to ensure proper operation and are performed during the cooling season.

- Contractors used the newly launched HVAC Check Test digital form, which had made test data collection faster and easier for contractors
    - "Love this new setup. It is so much easier"
    - "Perfect. And... Simpler is better"
- Contractors performed 389 passing tests in Q3

Q3 Weekly HVAC Contractor Newsletter

The HVAC Program prepared and distributed a weekly newsletter for 650+ HVAC companies, contractors, technicians, distributors, trade allies and other industry stakeholders

Q3 topics

- Links to the 2025 HVAC Program rebate forms
- New streamlined HVAC Check Test digital form
- Links to upcoming HVAC Program trainings
- Industry best practices for heat pump installation and operation
- A2L refrigerant transition and upcoming 2026 rebate eligibility changes
- Clean Heat RI's new offering
- Federal Tax Credit links and updated deadlines
- Information about upcoming US Heat Pump Summit in Worcester, MA
- Availability of HVAC Program support in Spanish

Q3 Special Offer for Electric Resistance Domestic Hot Water Displacement

As a limited time offer, RI Energy increased the incentive for replacing electric domestic hot water equipment with high efficiency heat pump water heaters between 9/1 and 10/15.

- <55-gallon HPWH rebates increased from $600 to $800
- >55-gallon HPWH rebates increased from $150 to $300

RI Energy launched a marketing campaign to promote the offer, with marketing emails being sent to over 160K customers.

Q3 HVAC Program Updates, Challenges and Solutions

The heat pump industry has navigated through significant changes over the past couple of years, with more to come. Each change brings challenges, and the HVAC Program continues to adapt accordingly to ensure increased efficiency and continued participation.

<u>A2L Refrigerant Transition</u>

Updates/Challenges

- A significant shift is occurring in 2025 due to the implementation of new environmental standards for refrigerants
- Recent regulation requires the HVAC industry to move away from refrigerants using HFCs such as R-410A, to A2L refrigerants such as R-454B and R-32
- R-410A residential systems can no longer be sold beyond 2025
- Many wholesalers have stopped purchasing equipment with R-410A to avoid being left with inventory they can't sell beyond 2025, and are working to purchase systems with A2L refrigerant
- They are also prioritizing the sale of R-410A equipment that cannot be installed beyond 2025, which includes equipment that does not meet RI Energy's 2025 HVAC Program standards, often providing rebates of their own to do so
    - The focus on drawing down R-410A equipment and the availability of manufacturer rebates for non-rebate eligible R410A equipment has impacted HVAC Program rebate eligible installations
- Uncertainty around availability of products with A2L refrigerant may affect HVAC Program participation in 2026

Solutions/Response

- The HVAC Program team shared helpful resources and trainings on the A2L refrigerant transition in the weekly program newsletter
- The HVAC Program team has been staying in close contact with manufacturers, distributors and contractors to monitor inventory

- The HVAC Program is collaborating with NEEP to develop a new heat pump QPL for 2026, which will only include equipment with A2L refrigerant
- The HVAC program has notified contractors of the upcoming HVAC Program and QPL changes through the weekly newsletter and on RI Energy's website
    - Early and frequent communication about these changes aims to prevent issues with non-compliant equipment installations in 2026

<u>Federal Tax Credits</u>

Updates/Challenges

- In July the Federal Government announced that tax credits for heat pumps and heat pump water heaters would expire at the end of 2025, seven years earlier than originally planned

Response

- The HVAC Program shared this update with HVAC contractors through the weekly newsletter, and RI Energy updated the Company website to reflect these changes

<u>Clean Heat RI</u>

Updates

- In July Clean Heat RI announced they had received new funding for low to moderate income households displacing fossil fuel heat and hot water with energy efficient heat pumps

Response

- As customers are eligible to apply for rebates from both RI Energy and Clean Heat RI, the HVAC Program team is actively informing contractors and customers they may apply for both by communicating through weekly newsletters and updates made to the Company website, which all include links to Clean Heat RI
- RI HVAC and Clean Heat RI continue to align with equipment efficiency standards, with both programs using the same QPL

- This will continue in 2026 when only new qualifying A2L refrigerant systems will be listed

Residential Consumer Products

The Residential Consumer Products program achieved 8,230 net lifetime MWh of electric savings (50.9% of the lifetime goal) through the third quarter of 2025.

Rhode Island Energy: Q3 – 2025

Recycling:

This year's dehumidifier recycling initiative was in full swing. In the 3rd quarter an additional 744 dehumidifiers were recycled over 6 events, bringing the year-to-date total to 1,234 over 12 events. Five (5) events remain on the schedule for 2025. Appliance recycling is available to residential customers and small business customers.

Due to the success of the recycling events, RIE in the 3rd quarter added room AC units to the mix of appliances that can be recycled at these events. It is expected that AC units will significantly add to the number of appliances being recycled. Room AC units will also be added to the SOW of the appliance pick up vendor as an add on to refrigerators or freezers.

RIE marketing continues to support these events with creative and effective material.

Home Depot Recycling Event: Westerly, Rhode Island:

Lowes in Crantson, RI

Appliance Pick-Up at the Home or Small Business:

The appliance home or small business pick-up recycling program is also in full swing. Through September, RIE's recycling partner had recycled a total of 2,463 refrigerators, freezers, and dehumidifiers, exceeding projections.

		2025 APPLIANCE RECYCLING PROGRAM												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Goal TOTAL
RIE 2025: GOAL	Totals	175	175	180	200	200	200	200	200	200	190	190	190	2300
Residential Actuals YTD	Refrigerator	177	205	220	190	272	221	207	272	242				2006
	Freezer	88	30	33	22	41	35	25	22	32				328
	Dehumidifier	10	12	18	12	20	20	12	14	11				129
	Room AC													
	Total	275	247	271	224	333	276	244	308	285				2463
Business Actuals YTD	Refrigerator	3	2	0	7	3	6	1	2	8				32
	Freezer	0	1	0	3	0	0	0	0	3				7
	Dehumidifier	0	0	0	0	0	0	0	0	2				2
	Room AC													
	Total	3	3	0	10	3	6	1	2	13				41
	Total Res and Bus.	278	250	271	234	336	282	245	310	298				2504
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Actual TOTAL
PERCENT TO GOAL	Total: Combined	159%	143%	151%	117%	168%	141%	123%	155%	149%	0%	0%	0%	109%

Incentive Processing:

Appliance Pick_Up @ the Home

Eco+ Monthly Report for September

Residential Pickups Completed Sept 2025				
	Appointments	Refrigerator Quantity	Freezer Quantity	Dehumidifier Quantity
RIE/PPL	285	242	32	11
Total	285	242	32	11

Small Business Pickups Completed Sept 2025				
	Appointments	Refrigerator Quantity	Freezer Quantity	Dehumidifier Quantity
			0	0
	8	3	2	0
	0	0	0	0
	0	0	0	0
Total	8	3	2	0

Appointments Scheduled, Not Yet Completed				Scheduling Preference		
	Residential Appointments	Small Business Appointments		Online	186	63
		0		Phone	107	37
	0	0		Total	293	100
	0	0				
	0	0				
Total	264					

Statewide Year to Date Totals	
Total Appointments Completed	2463
Total Refrigerators Recycled	1992
Total Freezers Recycled	328
Total Dehumidifiers Recycled	129
Total Incentives Paid	

Statewide Language Preference Served (%)	
English	98
Spanish	1
Portuguese	1
Mandarin	0
Cantonese	0
Haitian-Creole	0
Other	0

Promoting Energy Star “Most Efficient” (ESME) Products:

The implementation vendor was busy promoting the upstream rebate program providing RIE customers an easy and cost effective way to purchase EnergySTAR Most Efficient products.

Washers:

Refrigerators:

Thermostats

Air Purifiers:

Consumer Education: Staffed Educational Events/Tables:

These events (2 per month) provide an opportunity for RIE customers to ask questions and gain information about a broad range of energy efficiency programs as well as other programs offered by RIE, such as home audits.

Educational table at Home Depot in North Kingstown, RI

Lowe's Cranston, Rhode Island

Appliance Pick up at the Home: Retailer Marketing Material

Home Energy Reports (HER)

The Home Energy Reports (HER) program achieved 15,669 net lifetime MWh of electric savings (71.0% of the lifetime goal) and 48,412 net lifetime MMBtu of gas savings (62.6% of the lifetime goal) through the third quarter of 2025.

Quarter 23HER featured a home energy assessments, fridge recycling, and efficient heating systems.

Large Commercial New Construction

The Large Commercial New Construction program achieved 33,134 net lifetime MWh of electric savings (22.9% of the lifetime goal) and 105,493 net lifetime MMBtu of gas savings (18.7% of the lifetime goal) through the third quarter of 2025.

There are currently 220 "IN PROGRESS" projects in the pipeline and 42 "PAID" projects to date in 2025. For these IN PROGRESS projects:

- 33 projects are using Pathway 1: New Construction Zero Net Energy/Low-EUI Pathway
- 100 are using Pathway 2: Non-EUI Pathway
- 142 projects where the customer has not decided on the Pathway

Large Commercial Retrofit

The Large Commercial Retrofit program achieved 97,428 net lifetime MWh of electric savings (59.1% of the lifetime goal) and 169,872 net lifetime MMBtu of gas savings (27.0% of the lifetime goal) through the third quarter of 2025.

Industrial Initiative

A Phase II leak survey was conducted on a 600 HP compressor system located in a manufacturing facility with a 3-shift operation for 50 weeks per year. Twenty-four leaks were repaired, resulting in savings of 56 CFM of compressed air. The cost to repair the leaks was approximately $9,000 with an incentive of approximately $6,500.

Building Analytics Program

The Building Analytics Program ("BAP") Quarter 3, 2025 highlights include:

- A total of seven customers are participating in the BAP program with data flowing from their building management system ("BMS") to the provider's analytics software
- A total of 15 energy savings measures have been identified with an estimated savings of 652,000 kWh and 60,275 therms. The measures are in various stages of development and categorized as:
    - Three applications have been fully processed
    - Two waiting on final post inspections

- One currently in Tech Review
- One finalizing trend data gathering
- Eight waiting for additional information

Q3, 2025 BAP Measure

The BAP software system identified that multiple fire and smoke dampers were not operating as expected and therefore required additional air flow and pressure. Fourteen dampers were replaced or repaired, resulting in reduced air flow and pressure and saving approximately 100,000 kWh and 3,000 therms annually.

Industrial Training & Assessment Center ("ITAC") Grant Funding

No updates on the four ITAC grants submitted in Quarter 1, 2025 for energy efficiency measures at two wastewater treatment plants, which appears to be due to uncertainty in funding for this federal program.

EnergySmart Grocer Initiative

A grocer in Westerly had a remodel project which included adding doors to medium temperature cases and adding self-contained cases to the sales floor. Additionally, destratification fans were installed to push warm air at the ceiling down to the floor where customer comfort is positively impacted. The project resulted in 36,370 kWh, and 3,450 Therms.

A big-box retail chain is proceeding with ESPO coil cleaning measures in its Rhode Island stores. The project is projected to save 173,352 kWh across all the stores and represents the first time the retailer has adopted this measure in Rhode Island.

Serve UP Savings Initiative

A new restaurant in South Kingston installed new kitchen equipment; a hot food holding cabinet, low temperature dishwasher, ice machine and refrigeration measures resulting in approximately 10,750 kWh savings and $2,700 in incentives.

A fast-food restaurant in Wakefield, RI installed new kitchen hood controls at their location, resulting in approximately 8,700 kWh and 1,800 Therms savings and $5,000 in incentives.

Strategic Energy Management Partnerships ("SEMP")

- Began implementing our new Rhode Island Health Care Association ("RIHCA") partnership:
  - Attended RIHCA Conference & Trade Show in September to discuss energy savings opportunities in nursing homes with attendees.
  - Two case studies are in progress – flyer highlighting lighting upgrade in the RIHCA offices and a video testimonial from a nursing home system that operates five facilities in our territory.
- New Partnership with The Pawtucket Foundation:
  - Signed a 3-year Memorandum of Understanding ("MOU") from 2025 to 2028
  - Goal of improving the energy efficiency and sustainability of member/stakeholder facilities and operations in Pawtucket.
  - The Foundation and RI Energy will work together to engage Foundation members and stakeholders in appropriate energy efficiency programs (e.g., LCI, SBS, multi-family).
  - Information for the Foundation newsletter and website are being developed
- Continued partnership with Roger Williams University ("RWU"):
  - A new SEMP MOU extends our partnership three more years through June 30, 2028.
  - The partnership began in 2022 and RWU saved approximately 2M kWh and 15,000 therms over the last 3 years.

<u>Small Business Direct Install</u>

The Small Business Direct Install (SBDI) program achieved 16,722 net lifetime MWh of electric savings (31.5% of the lifetime goal) and 65,513 net lifetime MMBtu (56.2% of the lifetime goal) through the third quarter of 2025.

LED Retrofit Kits and Luminaires

The table below shows the number of luminaires and retrofit kits with controls through Q3, 2025.

Period	Luminaires	Luminaires with controls	Retrofit kits	Retrofit kits with controls
2020	13,032	149	17,260	450
2021	12,804	246	15,932	908
2022	9,918	2,256	8,675	856
2023	9,100	1,152	6,009	589

2024	10,446	278	6,569	446
2025, Q1	4,441	67	2,253	294
2025, Q2	1,150	18	501	74
2025, Q3	2,138	335	477	0

Program Marketing and Community Engagement

RISE teamed up with Rhode Island Energy and Rhode Island Black Business Administration ("RIBBA") to film a video highlighting the energy efficiency programs available to small businesses. The video will be featured in upcoming marketing efforts from both Rhode Island Energy and RISE to help raise awareness about the Small Business Program.

RISE will be participating in a webinar in October titled "Helping Diverse Businesses Save Money & Energy," sponsored by Rhode Island Energy. The purpose of the webinar is to promote the benefits of the Small Business Program and highlight opportunities for women and minority-owned businesses to reduce costs through energy efficiency initiatives.

Challenges and Responses

Working in collaboration, RISE and Rhode Island Energy have made significant progress in addressing several challenges with the I-Energy system. A few remaining issues are expected to be resolved in the near future.

<u>Code Compliance Enhancement Initiative</u>

Overview

The Codes & Standards Initiative (CSTS) continued to provide training, circuit riders, resources and a helpline offering customized technical support, plan review and on-site training to assist the industry with meeting the energy code. Rhode Island adopted 2024 IECC on November 14, 2024. Buildings must comply with the energy code in place at the time of permit application. Consequently, CSTS provides support with meeting both the previous energy code and the newly adopted 2024 IECC.

Overview of Trainings

Q3 Trainings

- 11 training events with 239 attendees were held during the third quarter
    - 9 residential training courses, with 183 attendees
    - 2 commercial training courses, with 56 attendees

Q3 Training Topics

- Residential
    - 2024 IECC Update – Overview
    - Zero Energy Homes
    - Healthy Homes & IAQ/Home Comfort
    - Air Source Heat Pumps
    - Home Weatherization & the Science Behind the Build
- Commercial
    - 2024 IECC Update – Overview
    - Heat Pumps & Electrification in Commercial Buildings

Q3 Training Locations

Some trainings are delivered virtually, particularly those in partnership with AIA-RI and the RI Association of Realtors, who integrate these trainings into the education curriculum for their members. Two energy code training sessions were held in person in Providence and Wakefield.

Q3 Training Participants

Q3 CSTS Updates, Challenges & Solutions

<u>Updates</u>

2023 RI legislature required the state to adopt 2024 IECC within 90 days of publication, without weakening amendments. This legislation also required RI to adopt the electric readiness provisions in the 2024 IECC within one year of publication.

In Q3 RI published an updated version of the state energy code, which now includes Appendices RK and CH. These electric-readiness provisions, which were relegated to an appendix during the final ICC approval process, took effect in RI on August 14, 2025.

<u>Challenges</u>

- Removal of the weakening residential amendments, which have been in place since the state's 2013 adoption of 2012 IECC, as well as the adoption of the new base code and subsequent electric readiness provisions, presents a steep learning curve for the industry

Solutions

- CSTS is working closely with key industry stakeholders including the Building Commissioner, RI Building Officials Association, RI Builders Association, American Institute of Architects – RI, RI ASHRAE Chapter and other organizations to support the transition
- CSTS offers training and circuit rider support and is continuing to develop 2024 IECC resources
- CSTS expanded the suite of energy code trainers available for support through a "train the trainer" effort, with the first graduates delivering training in Q3

2024 IECC Transition Support

Training

To prepare the local industry for these significant changes CSTS has been developing and delivering 2024 IECC presentations since early 2024, well in advance of RI's adoption of the new energy code, to address how designers, builders, and contractors would need to comply with 2024 IECC, as well as changes for code inspectors to verify compliance.

CSTS is currently offering training in partnership with local industry stakeholders (organizations, architect and engineering offices, etc.), as well as regularly scheduled monthly residential and commercial webinars, which are open to all.

A training schedule is currently available on RI Energy's website:

https://www.rienergy.com/site/ways-to-save/save-money-with-rebates-and-incentives/savings-for-your-business/training/code-training

Circuit Rider Support

CSTS offers a toll-free number and email address to provide answers to questions about the energy code and provides on-site technical support with meeting the new code.

Supporting Resources

CSTS is updating existing toolkits and resources such as FAQs, checklists, and technical bulletins for distribution. The following are either complete or underway and will be made available in both English and Spanish.

- Residential Technical Bulletins
    - 2024 IECC Air Leakage Requirements
    - 2024 IECC Duct Leakage Requirements
    - 2024 IECC Mechanical Ventilation
    - 2024 IECC Prescriptive versus Performance Pathways
- Commercial Technical Bulletins
    - 2024 IECC Documents & Inspections
    - 2024 IECC Prescriptive Path Review & Inspections Tracking List
    - 2024 IECC C406 Options

<u>The Code Connection – the Rhode Island Energy Code Newsletter</u>

- CSTS prepared and sent bi-monthly newsletters, providing code updates and drilling into specific topics
    - August Topic - Overview of residential energy code air leakage requirements
- Newsletters included links to:
    - Previous code (for projects with permits pulled prior to the adoption of 2024 IECC)
    - Current code (2024 IECC)
    - RI Stretch Code (for projects seeking Zero Energy pathways)
    - Upcoming Residential and Commercial 2024 IECC trainings
    - Previous newsletters
    - RI Energy's residential and commercial new construction incentives

Q3 Industry Stakeholder Partnership Support, Engagement & Training Highlights

<u>Rhode Island Builders Association (RIBA)</u>

CSTS continued to submit articles for RIBA's monthly RI Builder magazine during the quarter

- Q3 topics
    - Heating & Cooling Load Calculations
    - Home Comfort

    - Cost Optimized High Efficiency Construction

American Institute of Architects - Rhode Island (AIA-RI)

CSTS continued to partner with AIA-RI to offer AIA accredited training as part of their monthly Continuing Education virtual Lunch and Learn series

- Q3 topics
    - July: Healthy Homes and Indoor Air Quality
    - August: Heat Pumps & Electrification in Commercial Buildings
    - September: Home Weatherization & the Science Behind the Build

- AIA-RI training feedback

    - "I super appreciate how efficient you are with sending the certificates. I was astonished how few certificates I'd been sent from other providers! Thank you for all you do!"
    - ”I really enjoyed Wade’s training. It was informative, well-paced, and easy to follow. I especially appreciated how he brought us back to the basics in a clear and digestible way. Thank you for facilitating these valuable training all year long!”

Rhode Island Association of Realtors (RIAR)

CSTS continued to partner with RIAR to offer accredited training to their members

- Q3 topics
    - 2024 IECC Overview
    - Weatherization, Insulation & Building Science

RI Building Officials

CSTS developed a new resource specifically for building officials and inspectors. The 2024 IECC Commercial Chapter Four: Prescriptive Path Review & Inspections Tracking List was developed with input from building officials and is intended to guide the review, inspection and approval of commercial new construction projects under the prescriptive path.

Building Official feedback

- "Thank you to you and your team for investing your time and consideration putting together what I believe will be a very helpful guidance document to the many building industry stakeholders challenged by changes in the State adopted energy code."
- "I just took a look through and I think it will be extremely helpful for anyone doing plan reviews when larger commercial projects come in. The changes made were perfect!"

Evaluation, Measurement, and Verification

The following five studies were completed in the 3rd quarter of 2025:

- RI-24-CE-CustElecPY23 - Impact Evaluation of PY2023 Custom Electric Installations
- RI-24-CG-CustGasPY23 - Impact Evaluation of PY2023 Custom Gas Installations
- RI-25-RE-Products - Residential Products Impact and Market Effects Evaluation
- RI-25-RX-MultiFam- EnergyWise & Income-Eligible Multifamily Impact Evaluation - Prescriptive-focus
- RI-25-RX-QAQCProc - Residential & Income-Eligible QA/QC Process Evaluation

The *Impact Evaluation of PY2023 Custom Electric Installations Study* provided verification or re-estimation of energy (kWh) savings for a sample of custom electric projects through site-specific inspections, end-use monitoring, and analysis. The site-specific results were aggregated to determine realization rates for Rhode Island Energy's custom electric installations for non-lighting. As a three-year rolling scheme is used to determine custom realization rates, the overall realization rate from this study combines results from PY2021, PY2022, and PY2023.

The *Impact Evaluation of PY2023 Custom Gas Installations Study* provided verification or re-estimation of energy (therms) savings for a sample of custom gas projects through site-specific inspections, end-use monitoring, and analysis. The site-specific results were aggregated to determine realization rates for Rhode Island Energy's custom gas installations. As a three-year rolling scheme is used to determine custom realization rates, the overall realization rate from this study combines results from PY2021, PY2022, and PY2023.

The *Residential Products Impact and Market Effects Evaluation Study* evaluated per-unit gross and net energy savings and demand reductions for a range of residential products incentivized by Rhode Island Energy. The evaluation used engineering analysis and participant surveys to determine gross savings and net-to-gross (NTG) ratios. High-level findings include finalized NTG values for key measures and updated gross savings estimates based on Rhode Island-specific data and federal standards.

The *EnergyWise & Income-Eligible Multifamily Impact Evaluation Study* evaluated per-unit gross and net energy savings and demand reductions for a range of Multifamily program products incentivized by Rhode Island Energy. The evaluation used engineering analysis and participant surveys to determine gross savings and net-to-gross (NTG) ratios. High-level findings include finalized NTG values for key measures and updated gross savings estimates based on Rhode Island-specific data and federal standards.

The *Residential & Income-Eligible QA/QC Process Evaluation* empirically characterized the Quality Assurance/Quality Control (QA/QC) processes for Rhode Island Energy's residential programs. The evaluation aimed to increase transparency, document commonalities and differences in QA/QC procedures, and identify gaps in documentation and process clarity. The study found that QA/QC processes are largely similar across programs, with standard steps for inspections, remediation, and documentation. However, gaps remain in documentation regarding inspection selection rules, failed inspection mitigation procedures, and program standards.

In addition, Rhode Island Energy completed its "*Massachusetts and Connecticut 2024 Heat Pump Study Review and Application to Rhode Island*" Memo. Rhode Island Energy reviewed the Massachusetts and Connecticut 2024 Heat Pump Study and adapted the results for Rhode Island adoption. Baseline adjustments were applied to the various heat pump measures to align with the appropriate baseline used in Rhode Island. Additionally, the savings were assumed to be an average of partial displacement and full displacement.

The following studies were in progress at the end of the third quarter and are expected to be completed by the end of 2025.

- RI-24-CE-Lighting - Market Characterization and Impact Evaluation of C&I Lighting Controls
- RI-25-CE-CommLighting - C&I Lighting Impact Evaluation

Demonstrations, Pilots, Assessments

DPA Name		Q3 2025 Updates
Residential Equity Outreach Assessment – Assessment - Resi	Date	10/28/2025
	Stage	Design
	Recent Activity	Continuing outreach and listening sessions; expanding into other Equity Communities in Providence and Woonsocket

Equity Metrics

Below are the results of Rhode Island Energy's Equity Metrics tracking for the third quarter of 2025. Please note that these detailed participation metrics are gathered from multiple sources and may not align with program participant counts in Tables 1 and 2. For more information on Rhode Island Energy's Equity Metrics effort, please refer to the 2024 Energy Efficiency Year End Report.

EnergyWise Single Family		*EJ*	*Non-EJ*	Total
Audits	Renter	880	616	1496
	Non-Renter	1061	4870	5931
	Total Audits	**1941**	**5486**	**7427**
Weatherizations	Renter	363	265	628
	Non-Renter	403	1922	2325
	Total Weatherizations	**766**	**2187**	**2953**

Source: Lead Vendor

Income Eligible Single Family	*EJ*	*Non-EJ*	Total
Audits	441	492	**933**
Weatherizations	245	263	**508**

Source: RI Department of Human Services (Audits), Company Tracking System (Weatherizations)

Multifamily	*EJ*	*Non-EJ*	Total
Audits	40	76	**116**
Weatherizations	30	67	**97**

Source: Lead Vendor

Small Business Direct Install	*EJ*	*Non-EJ*	**Total**
Participants	117	275	**392**

Source: Company Tracking System

Annual kWh Consumption	*SBDI Participants*	*Percent Participation*
0-100000	313	79.8%
100,000-200,000	42	10.7%
200,000-300,000	16	4.1%
300,000-400,000	6	1.5%
400,000-500,000	4	1.0%
500,000-600,000	4	1.0%
600,000-700,000	0	0.0%
700,000-800,000	2	0.5%
800,000-900,000	0	0.0%
900,000-1,000,000	1	0.3%
1,000,000-1,100,000	0	0.0%
1,100,000-1,200,000	0	0.0%
1,200,000-1,300,000	0	0.0%
1,300,000-1,400,000	0	0.0%
1,400,000-1,500,000	0	0.0%

1,500,000-1,600,000	0	0.0%
1,600,000-1,700,000	1	0.3%
N/A	3	0.8%
Total	**392**	

Source: Company Tracking System

Pre-Weatherization Barriers (PWBs): Income Eligible Single Family		
Community Action Program	*Total Deferrals*	*Deferrals with PWB*
Blackstone Valley CAP	17	12
CAP of Providence	224	128
Comprehensive CAP	163	97
East Bay CAP	109	38
Tri County CAP	151	19
Westbay CAP	87	27
Total	**751**	**321**

Source: RI Department of Human Services

Pre-Weatherization Barriers (PWBs): EnergyWise Single Family	
PWB Type	*Occurrences*
CARBON MONOXIDE- HEATING SYSTEM	224
CARBON MONOXIDE- WATER HEATER	6
COMBUSTION GAS SPILLAGE	126
DEPRESSURIZATION HAZARD	115
ELECTRICAL HAZARD	71
HOMESOTE CEILINGS	68
KNOB & TUBE WIRING	1516
KNOB & TUBE WIRING SIGN-OFF - RISE	751
MOISTURE BARRIER	96
MOLD AND/OR MILDEW MUST MITIGATE	1
MOLD REMEDIATION	197
UNVENTED COMBUSTION APPLIANCE	48
VERMICULITE HAZARD MUST MITIGATE	80
Grand Total	**3299**

Source: Lead Vendor

RHODE ISLAND ENERGY ENERGY-EFFICIENCY PROGRAMS IN RHODE ISLAND
Table 1: Summary of Electric 2025 Target and Preliminary 3rd Quarter Results

	ELECTRIC PROGRAMS	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
	Sector and Program	**Demand Reduction (Annual kW)**			**Energy Savings (Annual MWh)**			**Customer Participation**	**Expenses ($ 000)**				**Energy Savings (Lifetime MWh)**				**$/Lifetime kwh**	
(1)	**Commercial and Industrial**	Target	Year To Date	Pct Achieved	Target	Year To Date	Pct Achieved	Year To Date	Budget	Year To Date	Pct Achieved	Year End Forecast	Target	Year to Date	Pct Achieved	Year End Forecast	Target $/kWh	Year to Date
(2)	Large Commercial New Construction	1,265	251	19.9%	9,324	2,340	25.1%	341	$ 6,664.9	$ 2,451.4	36.8%	82.0%	144,853	33,134	22.9%	51.9%	$ 0.046	$ 0.074
(3)	Large Commercial Retrofit	7,883	2,121	26.9%	29,221	14,316	49.0%	3,243	$ 19,776.2	$ 9,598.5	48.5%	82.4%	164,818	97,428	59.1%	103.3%	$ 0.120	$ 0.099
(4)	Small Business Direct Install	830	452	54.5%	7,642	2,050	26.8%	308	$ 7,409.0	$ 2,638.2	35.6%	83.1%	53,095	16,722	31.5%	90.4%	$ 0.140	$ 0.158
(5)	Community Based Initiatives - C&I								$ 11.3	$ 44.9	396.9%	100.0%						
(6)	Commercial Workforce Development								$ -	$ -	0.0%	0.0%						
(7)	**SUBTOTAL**	**9,978**	**2,824**	**28.3%**	**46,187**	**18,706**	**40.5%**	**3,892**	**$ 33,861.4**	**$ 14,733.0**	**43.5%**	**82.5%**	**362,766**	**147,284**	**40.6%**	**80.9%**	**$ 0.093**	**$ 0.100**
(8)	**Income Eligible Residential**																	
(9)	Single Family - Income Eligible Services	1,002	308	30.8%	3,060	547.71	17.9%	1,199	$ 12,164.1	$ 4,202.4	34.5%	100.0%	47,006	8,425.40	17.9%	100.0%	$ 0.259	$ 0.499
(10)	Income Eligible Multifamily	18	0	0.0%	638	8	1.3%	2	$ 2,256.3	$ 229.6	10.2%	113.1%	10,870	122	1.1%	95.2%	$ 0.208	$ -
(11)	**SUBTOTAL**	**1,020**	**308**	**30.2%**	**3,698**	**556**	**15.0%**	**1,201**	**$ 14,420.3**	**$ 4,432.1**	**30.7%**	**102.0%**	**57,876**	**8,548**	**14.8%**	**99.1%**	**$ 0.249**	**$ 0.519**
(12)	**Non-Income Eligible Residential**																	
(13)	Residential New Construction	18	56	309.0%	621	435	70.1%	202	$ 1,548.8	$ 970.6	62.7%	100.0%	13,373	9,326	69.7%	100.0%	$ 0.116	$ 0.104
(14)	ENERGY STAR® HVAC	265	89	33.4%	5,954	1,353	22.7%	3,036	$ 6,315.1	$ 2,479.8	39.3%	100.0%	101,466	22,114	21.8%	62.0%	$ 0.062	$ 0.112
(15)	Energy*Wise*	551	315	57.1%	1,315	831	63.2%	6,122	$ 11,849.2	$ 5,423.4	45.8%	100.0%	16,625	9,155	55.1%	100.0%	$ 0.713	$ 0.592
(16)	Energy*Wise* Multifamily	46	2	4.5%	347	121	34.9%	96	$ 939.5	$ 225.5	24.0%	54.5%	5,396	1,855	34.4%	60.4%	$ 0.174	$ 0.122
(17)	Residential Consumer Products	732	279	38.1%	2,737	1,569	57.3%	4,522	$ 2,136.2	$ 1,303.9	61.0%	95.0%	16,167	8,230	50.9%	80.0%	$ 0.132	$ 0.158
(18)	Home Energy Reports	3,144	2,233	71.0%	22,063	15,669	71.0%	18,948	$ 2,307.7	$ 1,415.2	61.3%	100.0%	22,063	15,669	71.0%	71.0%	$ 0.105	$ 0.090
(19)	Community Based Initiatives - Residential								$ 143.6	$ -	0.0%	100.0%						
(20)	Comprehensive Marketing - Residential								$ 334.5	$ 354.3	105.9%	104.6%						
(21)	**SUBTOTAL**	**4,756**	**2,973**	**62.5%**	**33,037**	**19,979**	**60.5%**	**32,926**	**$ 25,574.6**	**$ 12,172.8**	**47.6%**	**98.0%**	**175,090**	**66,350**	**37.9%**	**71.3%**	**$ 0.146**	**$0.183**
(22)	**Regulatory**																	
(23)	EERMC								$ 638.1	$ 365.6	57.3%	100.0%						
(24)	OER								$ 1,168.7	$ 863.3	73.9%	100.0%						
(25)	RI Infrastructure Bank								$ 3,682.4	$ 2,761.9	75.0%	100.0%						
(26)	**SUBTOTAL**								**$ 5,489.2**	**$ 3,990.8**	**72.7%**	**100.0%**						
(27)																		
(28)	**TOTAL**	**15,754**	**6,105**	**39%**	**82,922**	**39,241**	**47.3%**	**38,019**	**$ 79,345.5**	**$ 35,328.7**	**44.5%**	**92.2%**	**595,732**	**222,181**	**37.3%**	**79.8%**	**$ 0.133**	**$0.159**

NOTES
(a)(d) Targets from Docket 24-39-EE - Attachment 5, Table E-6A, filed October 1, 2024
(c) Pct Achieved is Column (b)/ Column (a).
(f) Pct Achieved is Column (e)/ Column (d).
(h) Approved Implementation Budget from Docket 24-39-EE, Attachment 5 Table E-3 (electric), filed October 1, 2024
(9) Year To Date Expenses include Implementation expenses.
(n) Pct Achieved is Column (m)/ Column (l).
(p) Planned ¢/lifetime kWh from Docket 24-39-EE- Attachment 5, Table E-5, filed October 1, 2024 - adjusted to reflect format of quarterly report. Program Implementation Expenses/lifetime MWh
(q) $/lifetime MWh = Column (i)/Column (m)
(k) (o) Year End Spending and Energy Savings forecasts are best estimates based on the information available and may change throughout the year.
Values in quarterly reports are preliminary and subject to change. Data is finalized in the Year-End Report.

RHODE ISLAND ENERGY ENERGY-EFFICIENCY PROGRAMS IN RHODE ISLAND

Table 2: Summary of Gas 2025 Target and Preliminary 3rd Quarter Results

	GAS PROGRAMS	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	Sector and Program	**Energy Savings (Annual MMBtu)**			**Customer Participation**	**Expenses ($ 000)**				**Energy Savings (Lifetime MMBtu)**				**$/Lifetime MMBtu**		**Peak Hour Gas Demand Savings (MMBtu)**
	Commercial and Industrial	Target	Year To Date	Pct Achieved	Year To Date	Budget	Year To Date	Pct Achieved	Year End Forecast	Planned	Year To Date	Pct Achieved	Year End Forecast	Planned	Year to Date	Year to Date
(1)	Large Commercial New Construction	35,163	6,365	18.1%	82	$ 1,464.8	$ 746.8	51.0%	104.9%	565,389	105,493	18.7%	52.3%	$ 2.59	$ 7.08	3.18
(2)	Large Commercial Retrofit	70,570	16,500	23.4%	49	$ 3,994.6	$ 2,019.0	50.5%	74.5%	629,005	169,872	27.0%	77.5%	$ 6.35	$ 11.89	8.25
(3)	Small Business Direct Install	9,212	12,357	134.1%	138	$ 596.4	$ 507.8	85.1%	98.5%	116,523	65,513	56.2%	77.2%	$ 5.12	$ 7.75	6.18
(4)	Commercial & Industrial Multifamily	3,876	1,691	43.6%	637	$ 862.2	$ 341.2	39.6%	127.6%	62,484	39,940	63.9%	128.0%	$ 13.80	$ 8.54	0.85
(5)	Commercial Pilots					$ -	$ -	0.0%	0.0%							
(7)	Community Based Initiatives - C&I					$ 19.6	$ 19.7	100.2%	100.0%							
(8)	Commercial Workforce Development					$ -	$ -	0.0%	0.0%							
(9)	**SUBTOTAL**	**118,821**	**36,913**	**31.1%**	**906**	**$ 6,937.6**	**$ 3,634.6**	**52.4%**	**89.6%**	**1,373,401**	**380,818**	**27.7%**	**69.4%**	**$ 5.05**	**$ 9.54**	**18.46**
(10)	**Income Eligible Residential**															
(11)	Single Family - Income Eligible Services	5,992	4,005	66.8%	605	$ 4,616.1	$ 2,830.7	61.3%	100.0%	121,326	79,801	65.8%	100.0%	$ 38.05	$ 35.47	2.00
(12)	Income Eligible Multifamily	13,094	523	4.0%	6	$ 3,452.6	$ 365.0	10.6%	57.1%	202,056	8,371	4.1%	56.9%	$ 17.09	$ 43.60	0.26
(13)	**SUBTOTAL**	**19,086**	**4,528**	**23.7%**	**611**	**$ 8,068.7**	**$ 3,195.7**	**39.6%**	**81.6%**	**323,382**	**88,171**	**27.3%**	**73.0%**	**$ 24.95**	**$ 36.24**	**2.26**
(14)	**Non-Income Eligible Residential**															
(15)	Energy*Wise*	33,179	19,488	58.7%	4,482	$ 12,866.4	$ 6,675.1	51.9%	100.0%	638,879	363,948	57.0%	100.0%	$ 20.14	$ 18.34	9.74
(16)	Energy Star® HVAC	19,664	7,211	36.7%	1,267	$ 2,349.3	$ 1,013.0	43.1%	97.0%	381,182	132,546	34.8%	92.0%	$ 6.16	$ 7.64	3.61
(17)	EnergyWise Multifamily	3,463	620	17.9%	53	$ 851.1	$ 236.5	27.8%	53.9%	75,130	14,904	19.8%	53.4%	$ 11.33	$ 15.87	0.31
(18)	Home Energy Reports	77,320	48,412	62.6%	7,409	$ 389.3	$ 295.8	76.0%	100.0%	77,320	48,412	62.6%	95.6%	$ 5.04	$ 6.11	24.21
(19)	Residential New Construction	3,285	181	5.5%	10	$ 640.5	$ 180.6	28.2%	40.0%	72,402	4,482	6.2%	20.0%	$ 8.85	$ 40.29	0.09
(20)	Comprehensive Marketing - Residential					$ 85.0	$ 93.6	110.1%	111.8%							
(21)	Community Based Initiatives - Residential					$ 47.9	$ -	0.0%	100.0%							
(22)	**SUBTOTAL**	**136,911**	**75,912**	**55.4%**	**13,221**	**$ 17,229.6**	**$ 8,494.5**	**49.3%**	**95.1%**	**1,244,913**	**564,292**	**45.3%**	**89.8%**	**$ 13.84**	**$ 15.05**	**37.96**
(23)	**Regulatory**															
(24)	EERMC					$ 342.1	$ 196.0	57.3%	100.0%							
(25)	OER					$ 526.0	$ 417.4	79.4%	100.0%							
(26)	RI Infrastructure Bank					$ 1,317.6	$ 988.1	75.0%	100.0%							
(27)	**SUBTOTAL**					**$ 2,185.7**	**$ 1,601.5**	**73.3%**	**100.0%**							
(28)																
(29)	**TOTAL**	**274,818**	**117,353**	**42.7%**	**14,738**	**$ 34,421.6**	**$ 16,926.3**	**49.2%**	**91.2%**	**2,941,696**	**1,033,282**	**35.1%**	**78.5%**	**$ 11.70**	**$ 16.38**	**58.68**

NOTES
(a) Target from Docket 24-39-EE- Attachment 6, Table G-6A, filed October 1, 2024.
(c) Pct Achieved is Column (b)/ Column (a).
(e) Approved Implementation Budget from Docket 24-39-EE, Attachment 6 Table G-6A, filed October 1, 2024
(f) Year To Date Expenses include Implementation expenses.
(g) Pct Achieved is Column (f)/ Column (e).
(m) Planned $/lifetime MMBtu from Docket 24-39-EE- Attachment 6, Table G-5, filed October 1, 2024 - adjusted to reflect format of quarterly report. Program Implementation Expenses/lifetime MMBtu.
(n) $/lifetime MMBtu = Column (f)*1000/Column (j)
(o) Peak Hour Gas Demand Savings is a test metric in 2025 and represents a rough approximation of peak-hour gas demand impacts. Column (b) *0.01 *0.05
(h) (l) Year End Spending and Energy Savings forecasts are best estimates based on the information available and may change throughout the year.
Values in quarterly reports are preliminary and subject to change. Data is finalized in the Year-End Report.

RHODE ISLAND ENERGY ELECTRIC ENERGY EFFICIENCY PROGRAMS IN RHODE ISLAND
Table 3: Rhode Island Energy 2025 Revolving Loan Funds

Large C&I Electric Revolving Loan Fund

	Income Statement	
(1)	2025 Funds Available	$16,157,461
(2)	2025 Loan budget	$12,500,000
(3)	Committed	$2,382,173
(4)	Paid	$1,089,179
(5)	Repayments	$4,267,427
(6)	Available 09/30/25	$16,953,536
(7)	Outstanding loan volume	$8,070,133
(8)	Loan defaults during period ($)	$0
(9)	Arrears over 120 days at period end ($)	$91,486
	Program Impact	
(10)	Number of loans	12
(10b)	Participants	11
(11)	Annual Savings (Gross MWh)	1,780
(12)	Annual Savings (Net MWh)	1,296
(13)	Lifetime Savings (Gross MWh)	11,936
(14)	Lifetime Savings (Net MWh)	8,260
(15)	Annual Savings (Gross kW)	504
(16)	Annual Saving (Net kW)	333
(17)	Total associated incentive volume ($)	$1,293,967
(18)	Total annual estimated energy cost savings ($)	$229,392

Small Business Electric Revolving Loan Fund

	Income Statement	
(1)	2025 Funds Available	$3,707,544
(2)	2025 Loan budget	$2,000,000
(3)	Committed	$585,049
(4)	Paid	$58,013
(5)	Repayments	$828,239
(6)	Available 09/30/25	$3,892,721
(7)	Outstanding loan volume	$504,385
(8)	Loan defaults during period ($)	$24,092
(9)	Arrears over 120 days at period end ($)	$80,051
	Program Impact	
(10b)	Participants	308
(11)	Annual Savings (Gross MWh)	2,604
(12)	Annual Savings (Net MWh)	2,050
(13)	Lifetime Savings (Gross MWh)	22,421
(14)	Lifetime Savings (Net MWh)	16,722
(15)	Annual Savings (Gross kW)	576
(16)	Annual Saving (Net kW)	452
(17)	Total associated incentive volume ($)	$2,183,231
(18)	Total annual estimated energy cost savings ($)	$362,860

Notes

1 Amount available as of January 1, 2025. Includes line (6) "Available 09/30/25" plus line (3) "Committed" in Table E-6 and G-6 of the 2024 Year End Report.
2 Budget adopted by Sales Team for 2025 operations. Budget includes projections of repayments made during 2025.
3 As of September 30, 2025.
4 As of September 30, 2025. This includes all projects paid through September 30, 2025 and the OBR associated with those projects. OBR payment are processed once the associated incentive has been paid, usually in batches.
5 As of September 30, 2025. This includes all projects paid through September 30, 2025 and the OBR associated with those projects. OBR payments are processed once the associated incentive has been paid, usually in batches.
6 Fund balance as of September 30, 2025. Committed funds are subtracted from this amount.
7 Total outstanding loan balance. Loans lent out that still need to be paid back. This includes loans from previous years.
8 Total loan value in default during period.
9 Total loan value in arrears for over 120 days as of September 30, 2025.
10 As of September 30, 2025
10b Unique customer names for large business (one customer name can have multiple sub accounts as is in the case of a franchise). Customer accounts used for small business (not adjusted for net-to-gross).
11 As of September 30, 2025
12 As of September 30, 2025
13 As of September 30, 2025
14 As of September 30, 2025
15 As of September 30, 2025
16 As of September 30, 2025
17 Incentives paid out with loans.
18 Estimated energy cost savings to loan fund participants.
Rhode Island Public Energy Partnership (RI PEP) Electric Fund was closed in 2023, with the remaining balance of $54,162 transferred to Rhode Island Office of Energy Resources.
Values in quarterly reports are preliminary and subject to change. Data is finalized in the Year-End Report.

RHODE ISLAND ENERGY GAS ENERGY EFFICIENCY PROGRAMS IN RHODE ISLAND
Table 4: Rhode Island Energy 2025 Revolving Loan Funds

Large C&I Gas Revolving Loan Fund

	Income Statement	
(1)	2025 Funds Available	$1,364,772
(2)	2025 Loan budget	$2,900,000
(3)	Committed	$571,922
(4)	Paid	$10,439
(5)	Repayments	$207,717
(6)	Available 09/30/25	$990,128
(7)	Outstanding loan volume	$599,016
(8)	Loan defaults during period ($)	$0
(9)	Arrears over 120 days at period end ($)	$415
	Program Impact	
(10)	Number of loans	0
(10b)	Participants	0
(11)	Annual Savings (Gross MMBtu)	0
(12)	Annual Savings (Net MMBtu)	0
(13)	Lifetime Savings (Gross MMBtu)	0
(14)	Lifetime Savings (Net MMBtu)	0
(15)	Total associated incentive volume ($)	$0
(16)	Total annual estimated energy cost savings ($)	$0

Notes

1 Amount available as of January 1, 2025. Includes line (6) "Available 09/30/25" plus line (3) "Committed" in Table E-6 and G-6 of the 2024 Year End Repor
2 Budget adopted by Sales Team for 2025 operations. Budget includes projections of repayments made during 2025
3 As of September 30, 2025. This includes all project paid through September 30, 2025 and the OBR associated with those projects. OBR payment are processed once the associated incentive has been paid usually in batche
4
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5 As of September 30, 2025
6 Fund balance as of September 30, 2025. Committed funds are subtracted from this amount.
7 Total outstanding loan balance. Loans lent out that still need to be paid back. This includes loans from previous years.
8 Total loan value in default during period
9 Total loan value in arrears for over 120 days as of September 30, 2025
10 As of September 30, 2025
11 As of September 30, 2025
12 As of September 30, 2025
13 As of September 30, 2025
14 As of September 30, 2025
15 Incentives paid out with loans.
16 Estimated energy cost savings to loan fund participants.
Rhode Island Public Energy Partnership (RI PEP) Gas Fund was closed in 2023.
Values in quarterly reports are preliminary and subject to change. Data is finalized in the Year-End Report.

Table 5
Rhode Island Energy
Q3 2025 Test Metrics

Carbon Reduction[1]

		(a)	(b)	(c)	(d)	(e)
		CO2 (Electricity)	**CO2 (Natural Gas)**	**CO2 (Oil)**	**CO2 (Propane)**	**CO2 (Total)**
(1)	**Residential**	7,177	4,441	818	104	12,539
(2)	**Income Eligible**	200	265	184	4	652
(3)	**C&I**	6,719	2,159	(511)	-	8,368
(4)	**Total**	14,096	6,865	491	107	21,559

NOTES

1 Carbon emissions values are from AESC 2024, Appendix G Tables 169 and 171.

Values in quarterly reports are preliminary and subject to change. Data is finalized in the Year-End Report.