



Rhode Island Energy™
a PPL company

SRP Three Year Plan – Progress Update

For RI EEC Meeting – June 18, 2026



Timeline & Workplan

Key Touchpoints & Goals:

- ✓ **Feb – Mar:** Kickoff & Engagement
 - Internal kickoff, identify key staff, develop workplan, engage stakeholders (*i.e.*, Division, EEC, SRP TWG).
- ◆ **Apr – Jun:** Initiate, Coordinate, & Develop first draft
 - RIE begin first draft development.
 - Regular engagement & coordination with Division, EEC, SRP TWG, and other stakeholders.

Jul – Aug: Refining the plan

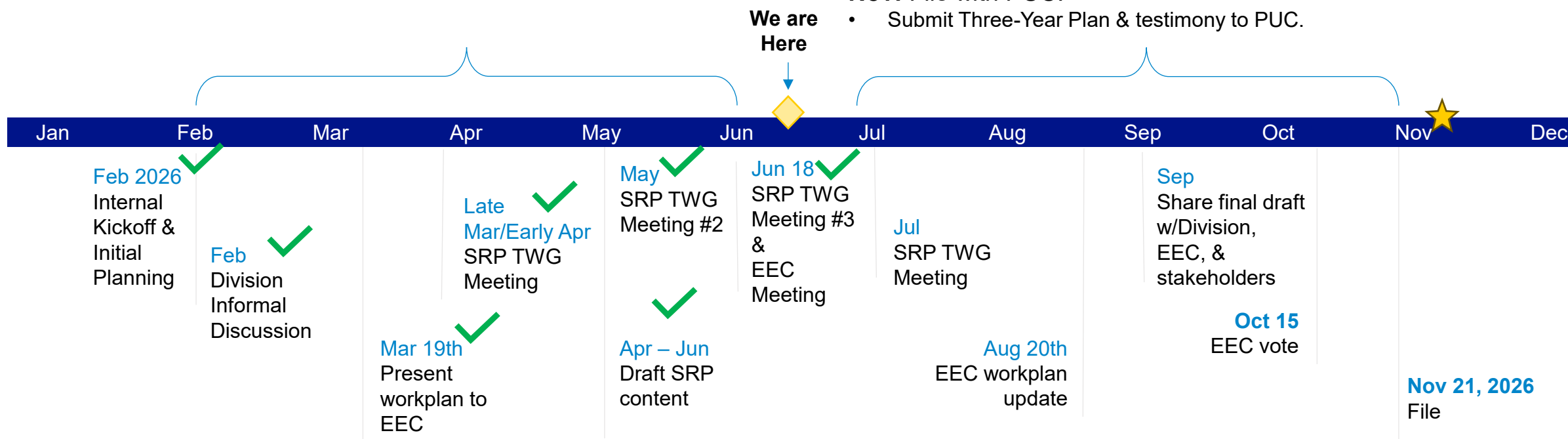
- Summer check-in w/ Division & SRP TWG.
- Preview late draft content before EEC vote.

Sep – Oct: Full Draft review & Submission

- Final draft for stakeholder review.
- Share final materials w/Division and EEC >1 week before vote (on or before Oct 8th)
- EEC vote.

Nov: File with PUC!

- Submit Three-Year Plan & testimony to PUC.



2024 – 2026 SRP Three-Year Plan: Executive Summary

System Reliability Procurement (SRP) encompasses the activities conducted by The Narragansett Electric Company d/b/a Rhode Island Energy to meet or mitigate a gas or electric system need or optimization that provides the need or optimization by employing diverse energy resources, distributed generation, or demand response.¹ In this *2024-2026 SRP Three-Year Plan* (“Plan”), Rhode Island Energy summarizes its proposed implementation plan for system reliability procurement. This Executive Summary is intended to provide a high-level overview.

How does Rhode Island Energy identify opportunities for system reliability procurement? Rhode Island Energy’s system planners identify opportunities for system reliability procurement as they identify and screen system needs. The figure to the right describes the entire system reliability procurement process from identifying system needs to implementing system reliability procurement solutions. Section 2 describes this process in detail, and Sections 3 and 4 identify opportunities for system reliability procurement solutions in the queue.

¹ Per the Rhode Island Public Utilities Commission’s Least-Cost Procurement Standards, 2023 version.

Figure ES-1. Overview of System Reliability Procurement Process



Identify system needs

Engineers use forecasts about energy demand and distributed energy resources alongside information like asset age to model the electric and gas systems. These models help engineers pinpoint system needs that should be resolved soon.



Screen for possible solutions

Engineers apply screening criteria to understand which types of solutions are potentially feasible. Possible solutions include infrastructure investment, utility-run programs, and system reliability procurement.



Scope best alternative URP solution

Engineers scope the best alternative utility reliability procurement (URP) solution for the system need or optimization. Possible solutions are utility owned and operated by definition.



Solicit proposals

If system reliability procurement is a potential feasible solution, then engineers will work with the procurement team to develop a competitive bid process for third-party vendors to propose their solutions.



Evaluate proposals

Representatives from throughout Rhode Island Energy will help evaluate proposals from third-party vendors using pre-defined evaluation criteria that assess technical and economic viability.



Request regulatory approval

If a proposal is successful, then Rhode Island Energy will formally submit the solution for regulatory approval through an “SRP Investment Proposal.”



Implement solution

If the SRP Investment Proposal is approved, Rhode Island Energy will work with the third-party vendor to implement the solution in time to resolve the system need.

Executive Summary

How can third-party solution providers find opportunities to propose solutions?

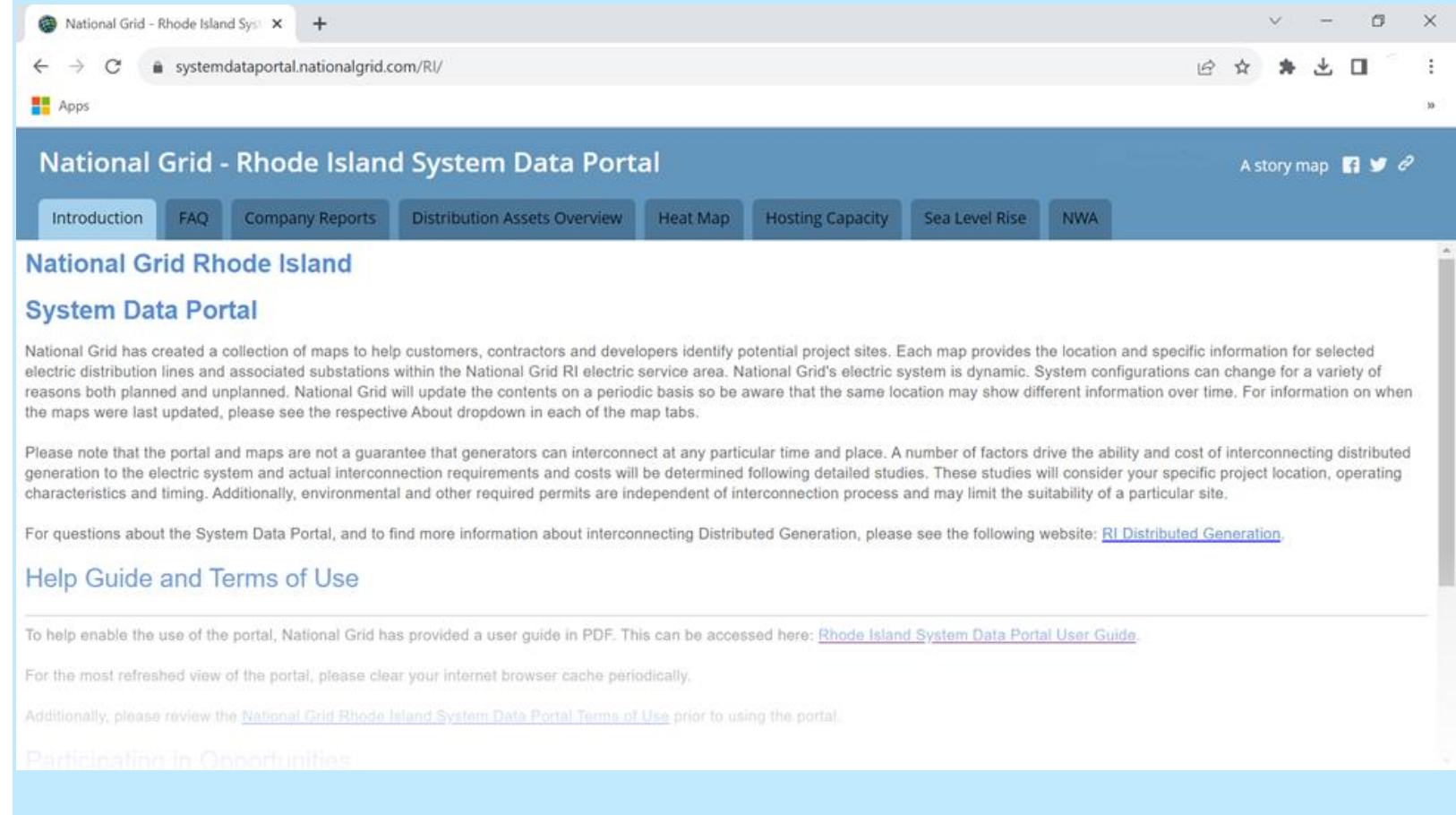
Third-party solution providers can find opportunities for system reliability procurement via Rhode Island Energy's System Data Portal, available here:

<https://systemdataportal.nationalgrid.com/RI/>.²

Specifically, third-party solution providers can access open solicitations for system reliability procurement solutions using the NWA tab and can follow along with Rhode Island Energy's system planning by viewing the area studies; system reliability procurement plans; and infrastructure, safety, and reliability plans in the Company Reports tab. Section 5 includes additional discussion of planned updates and improvements to the System Data Portal.

Appendix 5 contains a helpful user guide to assist users in getting the most out of the System Data Portal.

Figure ES-2. System Data Portal



² Please note that Rhode Island Energy is in the process of transitioning the System Data Portal from prior parent company National Grid; users should expect branding and company identification to transition during 2023-2024.

Executive Summary



Rhode Island Energy™
a PPL company

How can stakeholders engage?

In the spirit of transparency and continuous improvement, Rhode Island Energy welcomes stakeholder engagement through the following channels:

- ✓ Third-party solution providers can add their contact information to Rhode Island Energy's distribution lists for solicitations; these distribution lists may also be used for other communications to solicit feedback from third parties on system reliability procurement processes (email cagill@rienergy.com to be added to distribution lists).
- ✓ Stakeholders representing customer, third party, or other interests can engage directly with Rhode Island Energy (email cagill@rienergy.com to discuss the most productive way to engage).
- ✓ Anyone (third-party solution providers, stakeholder groups, customers, etc.) can follow along with and engage via the Rhode Island Energy Efficiency and Resource Management Council (EERMC); visit the EERMC's website to learn more about the EERMC's oversight role in system reliability procurement and identify meetings to attend and ways to engage: www.rieermc.ri.gov.
- ✓ Anyone (third-party solution providers, stakeholder groups, customers, etc.) can follow along with and engage as appropriate in regulatory proceedings; visit the Rhode Island Public Utilities Commission's website to access dockets related to system reliability procurement: www.ripuc.ri.gov.
- ✓ Just have a general question or thought? Email Carrie Gill at cagill@rienergy.com to discuss.

Goals and Next Steps



Rhode Island Energy™
a PPL company

- **June – August:** *RIE team continuing to work on draft plan.*
 - Goal to share draft plan with stakeholders by 7/30, with comments due back within 30 days.
- **September – October:** *Review feedback & circulate final draft to stakeholders.*
 - Goal: get final approvals and (hopefully!) favorable vote from Council.
- **November:** *Submit filing to PUC!*





Rhode Island Energy™

a PPL company

Questions?

Ryan Cote

Sr. Program Manager

(401) 479-1651

RCCote@rienergy.com

Carrie A. Gill, Ph.D.

Head of Electric Regulatory Strategy

(401) 895-9282

CAGill@rienergy.com