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ConnectedSolutions

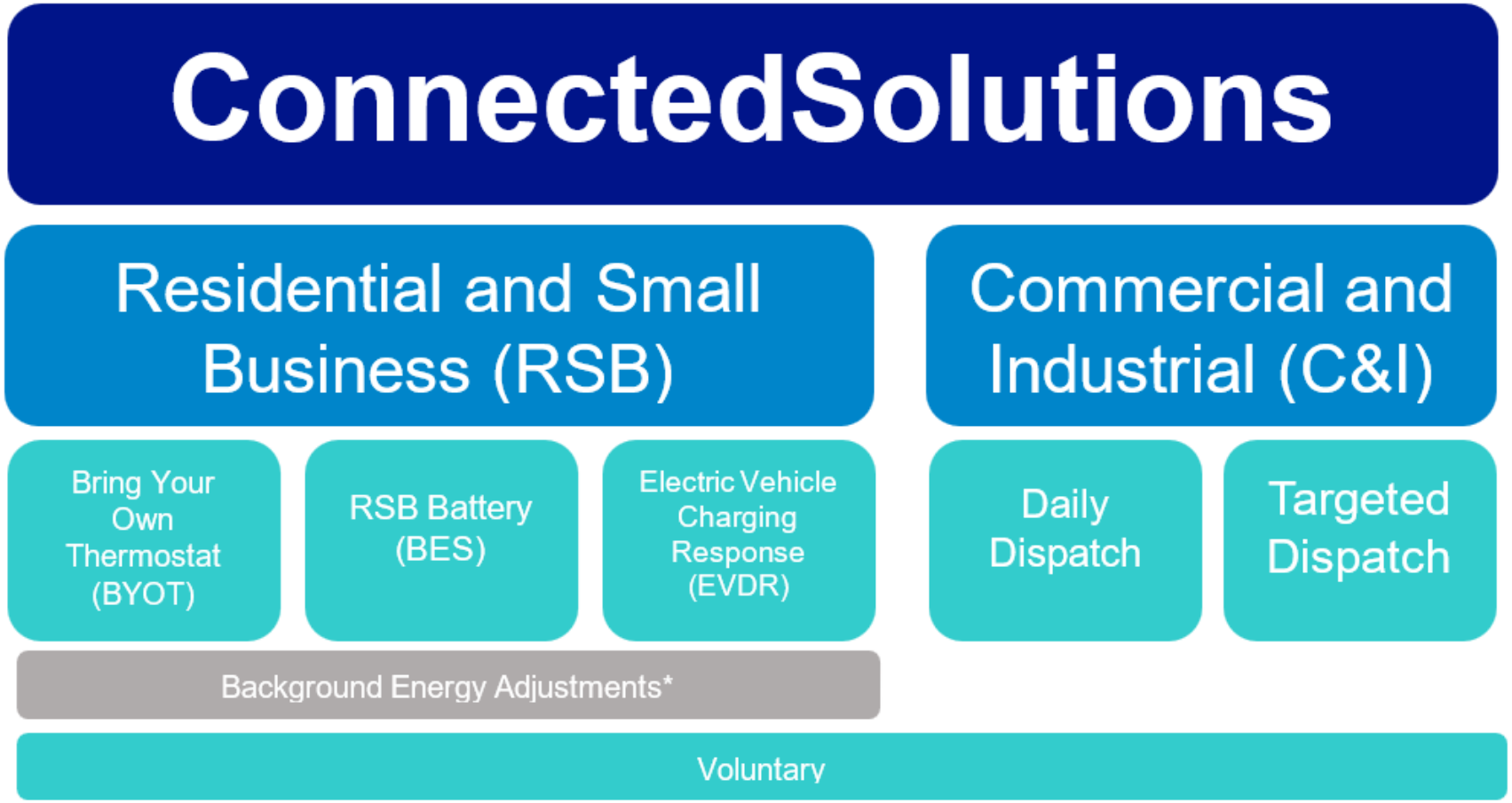
2027-2029 Electric Demand Response

FOR EEC 10-15-2026

Business Use

ConnectedSolutions Program Structure

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Notes: ConnectedSolutions is a 'program' (shown in navy) with two 'tracks,' the Residential and Small Business track and the Commercial and Industrial track (shown in blue). Each track has a number of 'pathways' through which to participate (shown in teal). An 'operational enhancement' (shown in gray), called Background Energy Adjustments represents customer - authorized device optimization, enabled through participating original equipment manufacturers (OEMs) and device settings.

*Background Energy Adjustments are automated load reductions enabled through customer-authorized OEM device settings and optimization capabilities. The resources support ConnectedSolutions

Business Use

What Changed: Second to Final Draft

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Final proposal is more targeted, more refined, and lower cost.

01 Coordination & customer experience

- Continued refinement of AMF discussion, Background Energy Adjustments, and Winter DR.

02 Incentive & funding transparency

- Added clarifying language explicitly limiting Multiyear Incentive Rate offering to Daily Dispatch battery participants only.
- Refined C&I dual enrollment incentives and incentive cap clarifying language.
- Budget reductions.

03 Operations & accountability

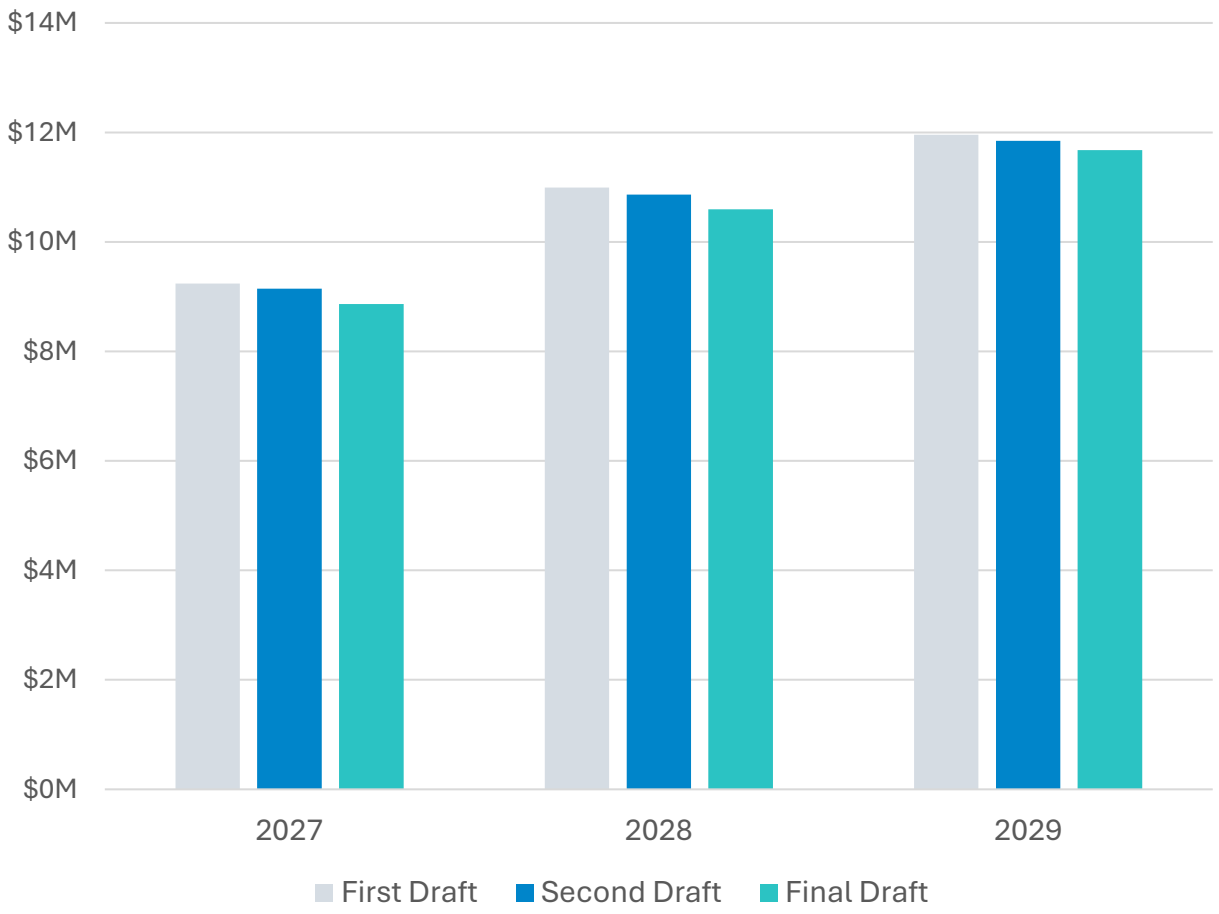
- Refinements to BCA scaling factor, inflation rate, peak-reduction and enrollment targets.
- Expanded C&I mid-season enrollment adjustment with Unplanned Outage Report opportunity.

Business Use

Budget Refinement: Second to Final Draft

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Final implementation budget is $31.14M, down $724k from the second draft and down $1.05M from the first draft.



First draft shown in gray for context.

3-YEAR IMPLEMENTATION BUDGET REFINEMENT: SECOND TO FINAL DRAFT

$31.86M → $31.14M

–$724k

Second-to-final reductions by year

2027: -$283.7k 2028: -$265.4k 2029: -$174.6k

Where reductions came from

Residential & Small Business (RSB)

- Reduced implementation vendor fees

C&I

- Right-sized incentive forecasts
- Reduced implementation vendor fees

Business Use

Participation & Peak Reduction: Second to Final Draft

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Final refinements clarify background assumptions. **BYOT, EVDR enrollment and C&I targets carry forward from the second draft.**

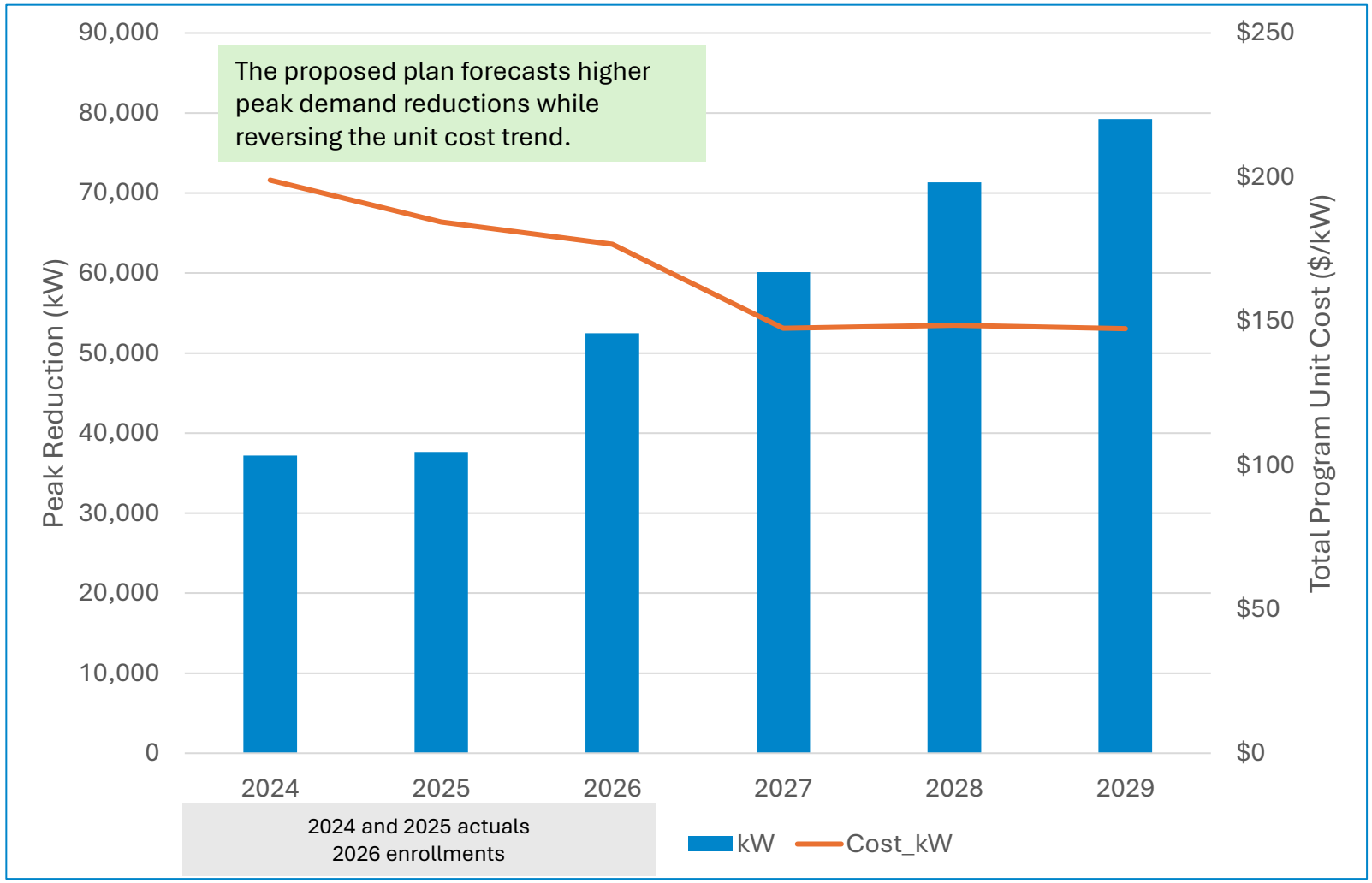
Residential and Small Business (RSB) Targets

Metric	Second draft	Second-to-final update	Final draft
Background kW/device	0.29 kW	Refined using available data for customer comfort optimization	**0.25 kW**
2029 Background resource	2 MW	Final forecast	**3.7 MW**

Final clarification: Targets are planning assumptions used to develop budgets and impacts, not guaranteed outcomes or minimum obligations.

Business Use

2024-2026 v 2027-2029 Peak Reductions



What changed from 2nd to Final Draft?

No changes from 2nd draft to Final.

1st draft to Final forecast shows slightly lower peak reduction in each year and slightly lower unit costs. The 2029 target decreased from 81 MW to 79 MW.

Business Use

Filing Readiness

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Final budgets and savings

Confirm final reconciliation of budgets and savings are carried into the filing package.

Measure Analysis

Confirm completion and integration into final filing package.

Cost-effectiveness

Confirm final numbers and any resulting change to filing values.

Attachments and Testimony

Under development; complete ahead of the November 20 filing.

LCP Standards

Confirm conformance review is complete and no further adjustments needed.

AESC

Keep pulse on AESC updates.

FIRST DRAFT
July 30
Initial external review proposal

SECOND DRAFT
September 17
Stakeholder-responsive revisions

FINAL DRAFT
October 8
Final refinements for EEC and Stakeholder review

Final filing target: November 20, 2026